API Well Number: 43013509550000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Gilbert 9-9-3-3W

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Fred B & Angeline L. Evans Family Trust

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-646-3259

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
HC 64 Box 340, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1971 FSL 698 FEL	NESE	9	3.0 S	3.0 W	U
Top of Uppermost Producing Zone	1971 FSL 698 FEL	NESE	9	3.0 S	3.0 W	U
At Total Depth	1971 FSL 698 FEL	NESE	9	3.0 S	3.0 W	U

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
698

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
0

26. PROPOSED DEPTH
MD: 10900 TVD: 10900

27. ELEVATION - GROUND LEVEL
5428

28. BOND NUMBER
B001834

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0
							Class G	154	1.17	15.8
I1	8.75	7	0 - 8860	26.0	P-110 LT&C	11.0	Premium Lite High Strength	292	3.53	11.0
							50/50 Poz	264	1.24	14.3
PROD	6.125	4.5	8660 - 10900	11.6	P-110 LT&C	11.0	50/50 Poz	196	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton **TITLE** Permitting Agent **PHONE** 435 719-2018

SIGNATURE **DATE** 09/11/2011 **EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43013509550000

APPROVAL
Permit Manager

RECEIVED: October 19, 2011

Newfield Production Company
Gilbert 9-9-3-3W
NE/SE Section 9, T3S, R3W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	4,030'
Garden Gulch member	6,970'
Wasatch	9,520'
TD	10,900'

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	864'		(water)
Green River	6,970'	- 9,520'	(oil)
Wasatch	9,520'	- TD	(oil)

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
									6.27	6.35	10.94
Intermediate 7	0'	8,860'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
									2.52	1.78	3.01
Production 4 1/2	8,660'	10,900'	11.6	P-110	LTC	10.5	11	--	10,690	7,560	279,000
									2.20	1.47	2.21

Assumptions:

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Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180 / 51	15%	11.0	3.53
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180 / 154	15%	15.8	1.17
Intermediate Lead	8 3/4	5,970'	Premium Lite II w/ 3% KCl + 10% bentonite	1032 / 292	15%	11.0	3.53
Intermediate Tail	8 3/4	1,890'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	327 / 264	15%	14.3	1.24
Production Tail	6 1/8	2,240'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	243 / 196	15%	14.3	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval **Description**

Surface - 1,000'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

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Anticipated maximum mud weight is 11.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.55 psi/ft gradient.

10,900' x 0.55 psi/ft = 5951 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

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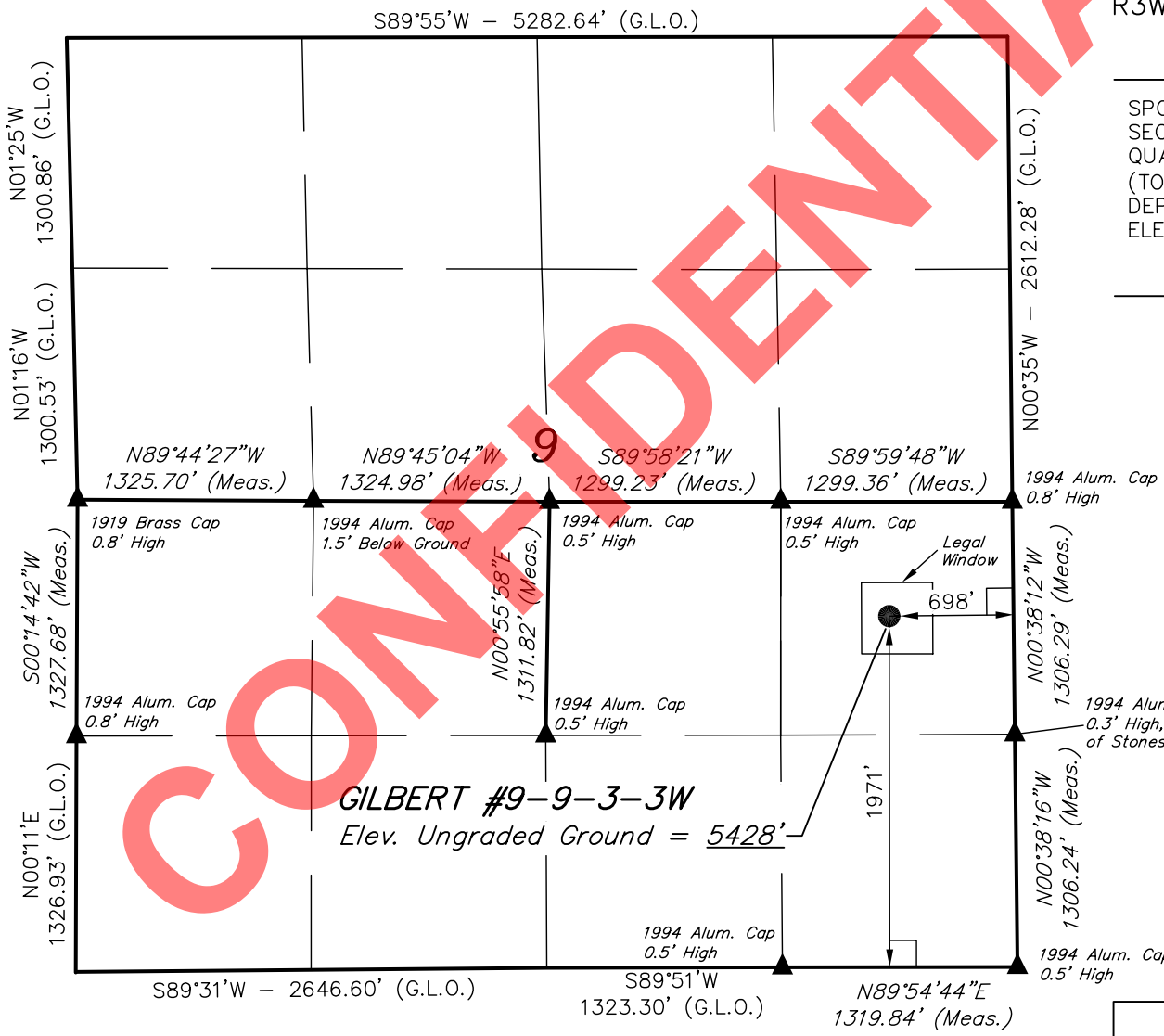
API Well Number: 43013509550000

T3S, R3W, U.S.B.&M.



NEWFIELD EXPLORATION COMPANY

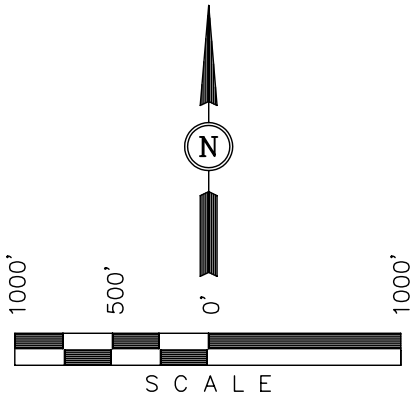
Well location, GILBERT #9-9-3-3W, located as shown in the NE 1/4 SE 1/4 of Section 9, T3S, R3W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

09-01-11

REV.: 08-22-11 J.I.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)	
LATITUDE	40°14'04.75" (40.234653)
LONGITUDE	110°13'15.55" (110.220986)
NAD 27 (SURFACE LOCATION)	
LATITUDE	40°14'04.90" (40.234694)
LONGITUDE	110°13'13.00" (110.220278)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-16-10	12-08-10
PARTY: M.A. C.K. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: NEWFIELD EXPLORATION COMPANY	

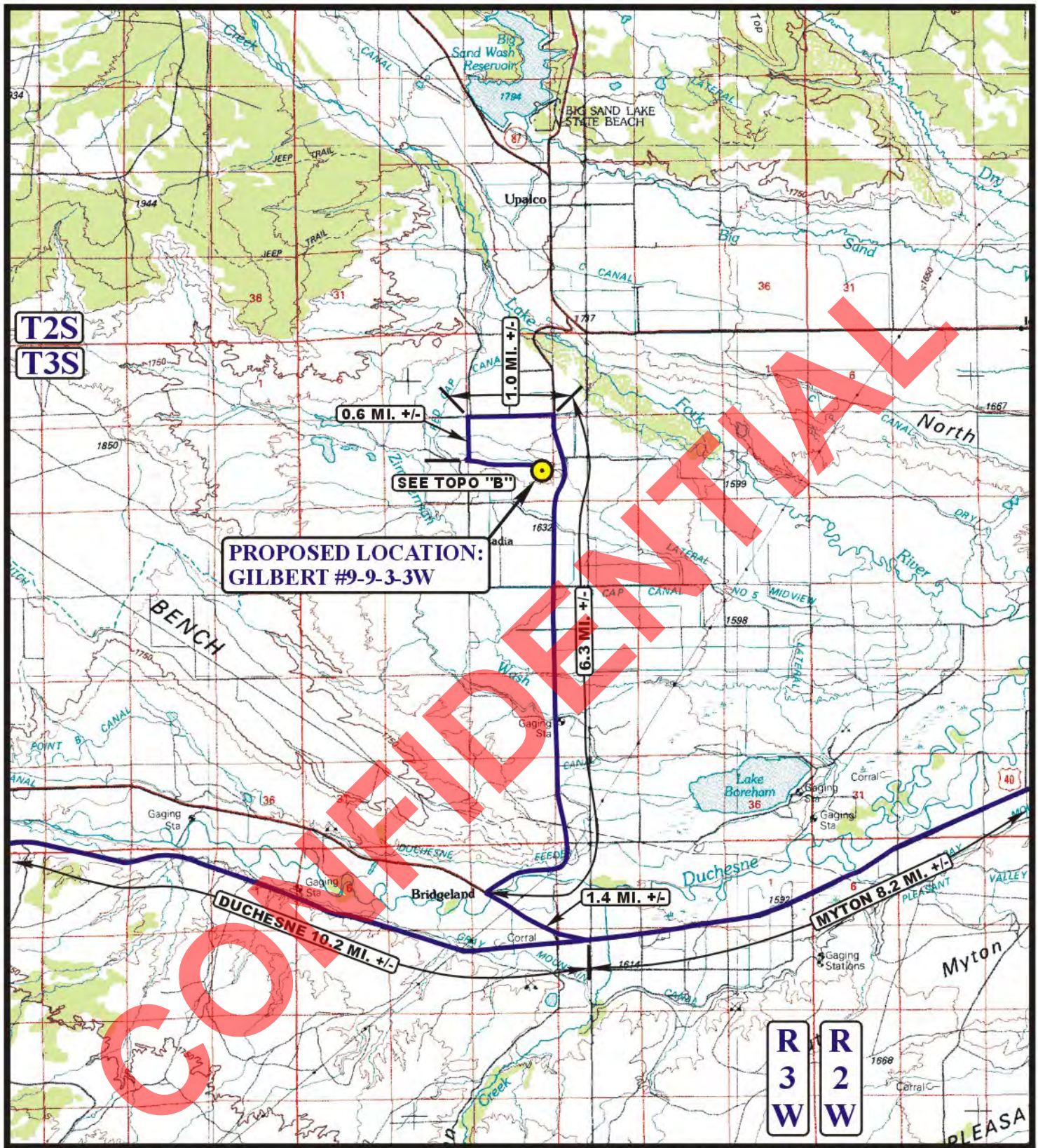
RECEIVED: September 11, 2011

NEWFIELD EXPLORATION COMPANY
GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 8.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5,015’ TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 18.5 MILES.

RECEIVED: September 11, 2011



LEGEND:

PROPOSED LOCATION

N

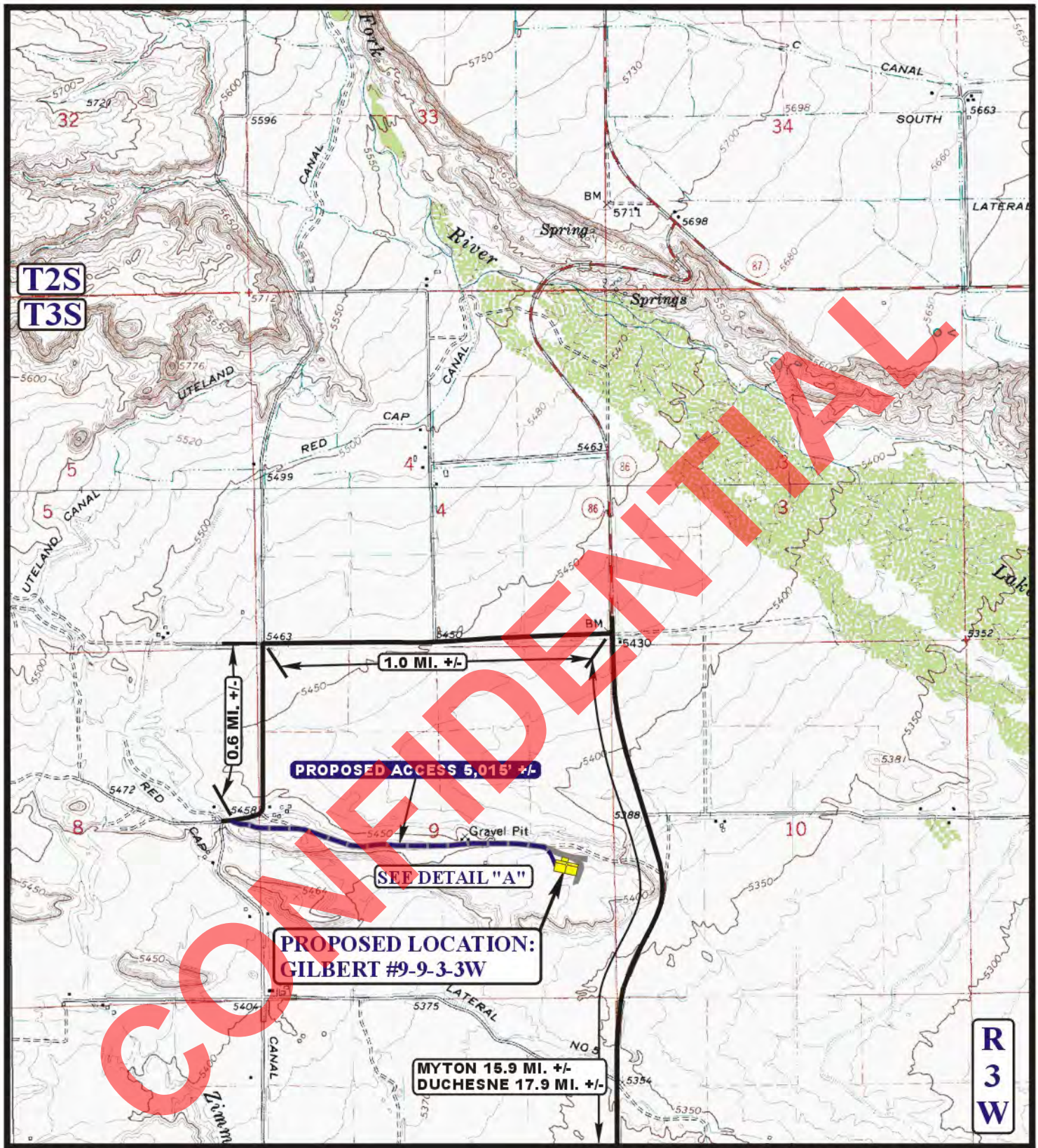
NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	12 MONTH	13 DAY	10 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: S.L.	REV: C.A.G. 08-19-11		

API Well Number: 43013509550000



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

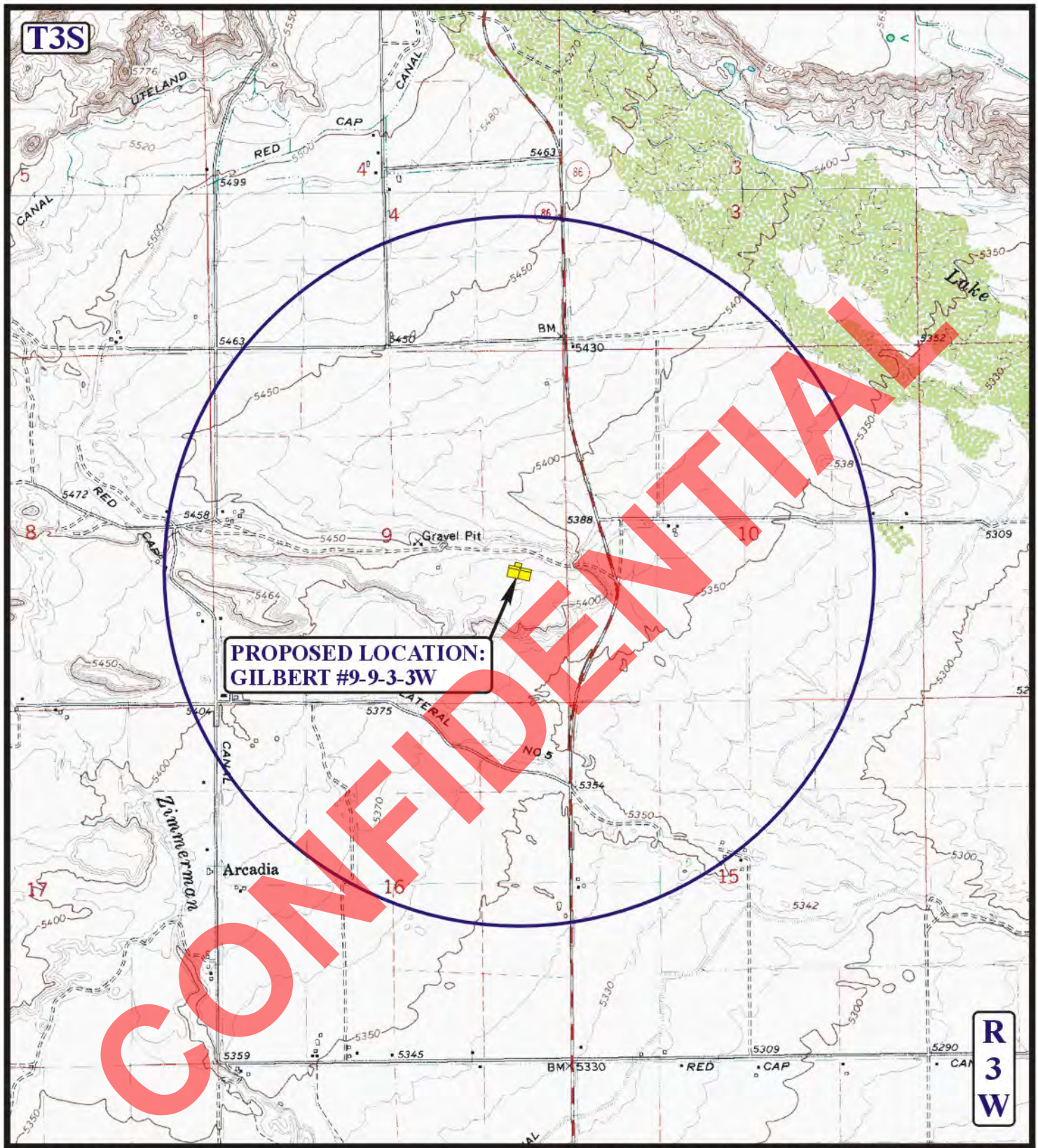
ACCESS ROAD MAP

12 MONTH | 13 DAY | 10 YEAR

B TOPO

SCALE: 1" = 2000' | DRAWN BY: S.L. | REV: C.A.G. 08-19-11

API Well Number: 43013509550000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	13 DAY	10 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: S.L.	REV: C.A.G. 08-19-11		

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Shane Gillespie personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Shane Gillespie. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").

2. Newfield is the Operator of the proposed Gilbert 9-9-3-3 well to be located in the NESE of Section 9, Township 3 South, Range 3 West, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Fred B. Evans and Angeline L. Evans, Trustees of the Fred and Angeline Evans Family Trust dated January 19, 2006, whose joint address is HC 64 Box 340, Duchesne, UT 84021 ("Surface Owner").

3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated August 18,2010 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

ACKNOWLEDGEMENT

STATE OF COLORADO §
§
COUNTY OF DENVER §

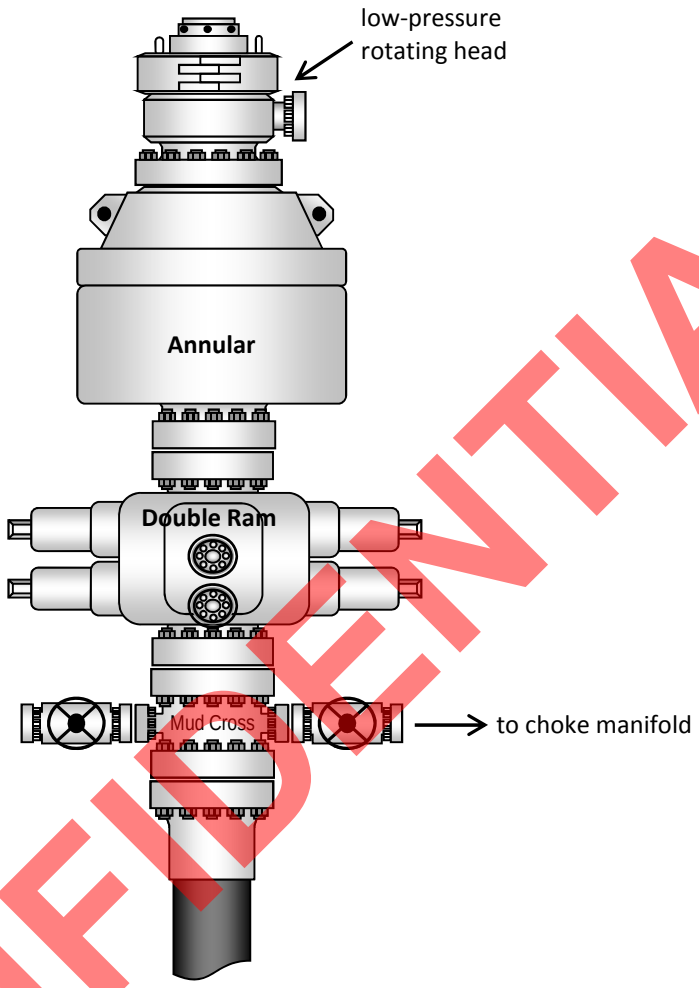
Before me, a Notary Public, in and for the State, on this 9th day of September, 2011, personally appeared Shane Gillespie, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that ____ executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

My Commission Expires:

ALAN D. WILD NOTARY PUBLIC STATE OF COLORADO MY COMMISSION EXPIRES 2/17/2015

Typical 5M BOP stack configuration



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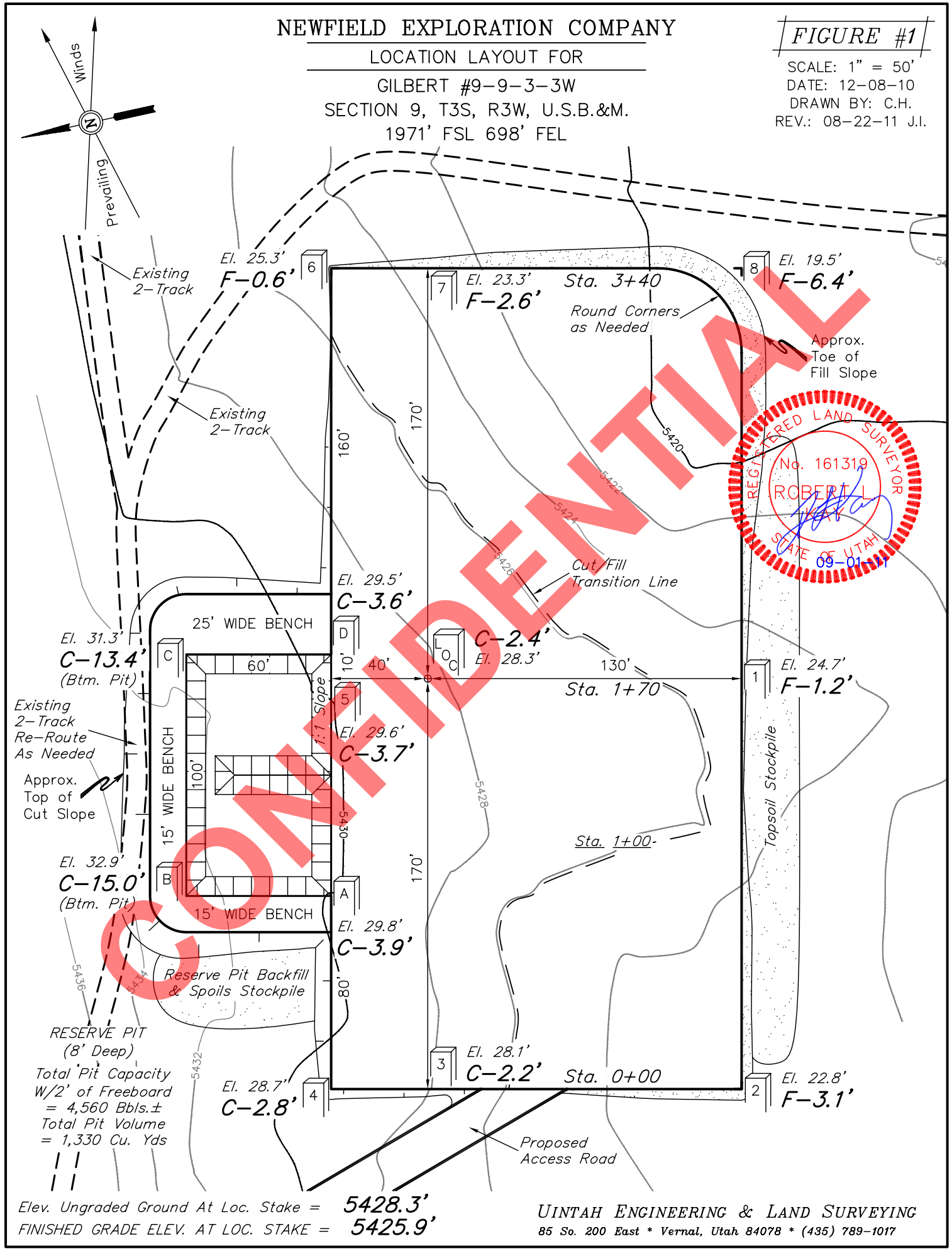
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

FIGURE #1
SCALE: 1" = 50'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.



REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 09-01-11

CONFIDENTIAL

Elev. Ungraded Ground At Loc. Stake = 5428.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5425.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: September 11, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL CROSS SECTIONS FOR

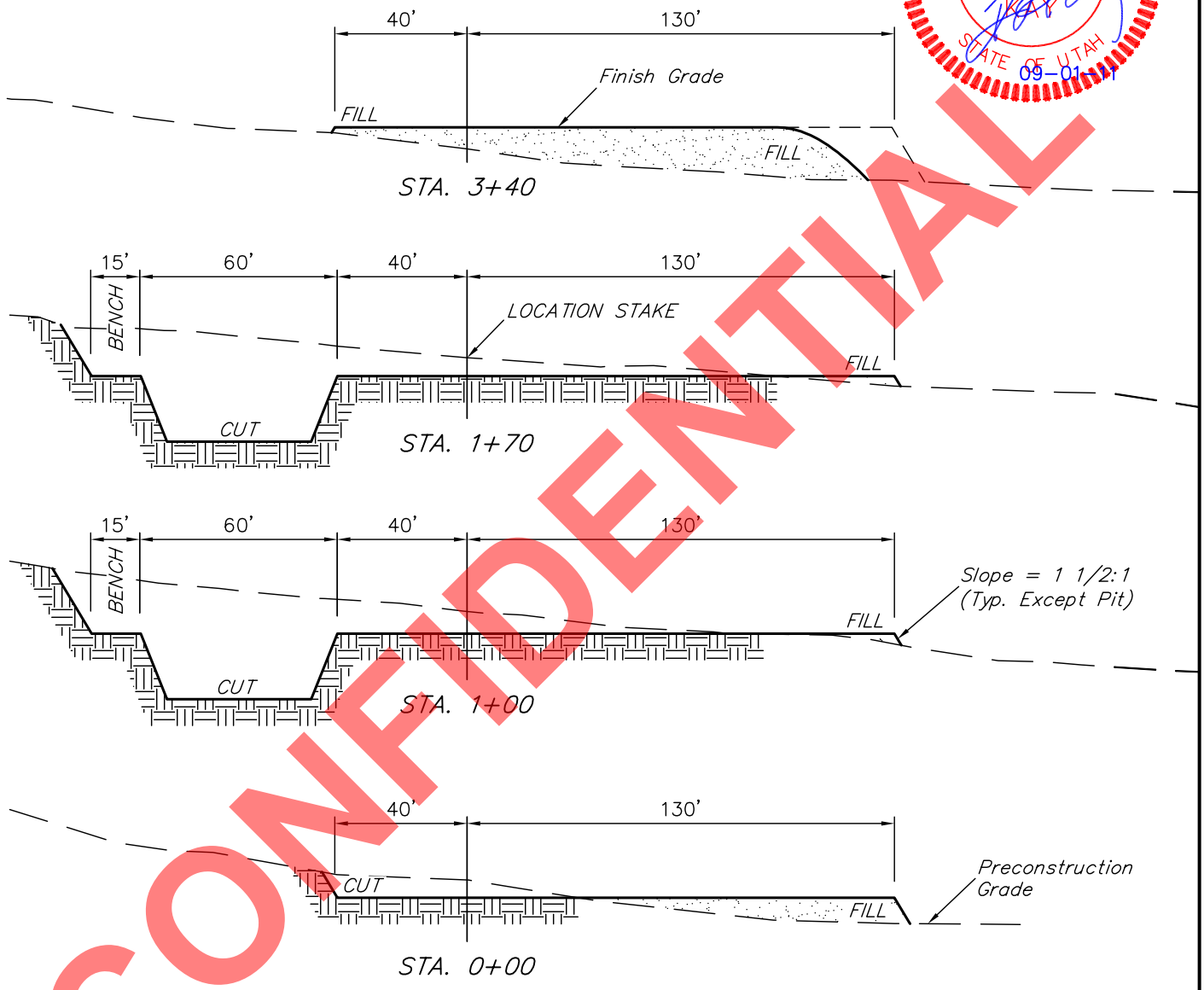
GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
09-01-11



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 2.641 ACRES
ACCESS ROAD DISTURBANCE = ± 7.523 ACRES
TOTAL = ± 10.164 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	*1,430* Cu. Yds.
Remaining Location	=	*4,760* Cu. Yds.
TOTAL CUT	=	*6,190* CU.YDS.
FILL	=	*4,090* CU.YDS.

EXCESS MATERIAL	=	*2,100* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*2,100* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*0* Cu. Yds.

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NEWFIELD EXPLORATION COMPANY

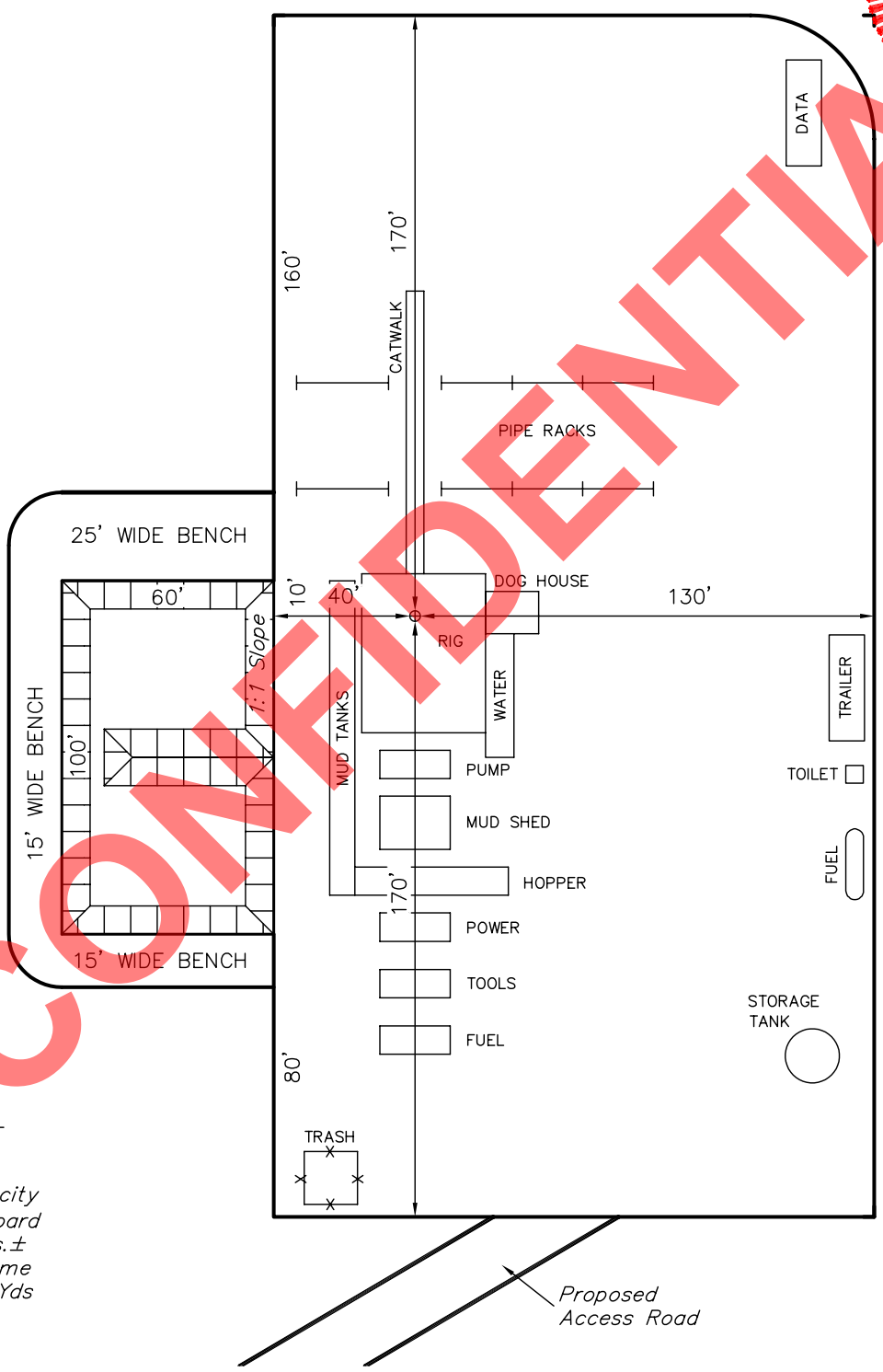
TYPICAL RIG LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
09-01-11



RESERVE PIT
(8' Deep)

Total Pit Capacity
W/2' of Freeboard
= 4,560 Bbls.±
Total Pit Volume
= 1,330 Cu. Yds

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: September 11, 2011

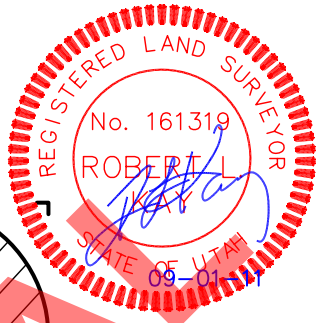
NEWFIELD EXPLORATION COMPANY

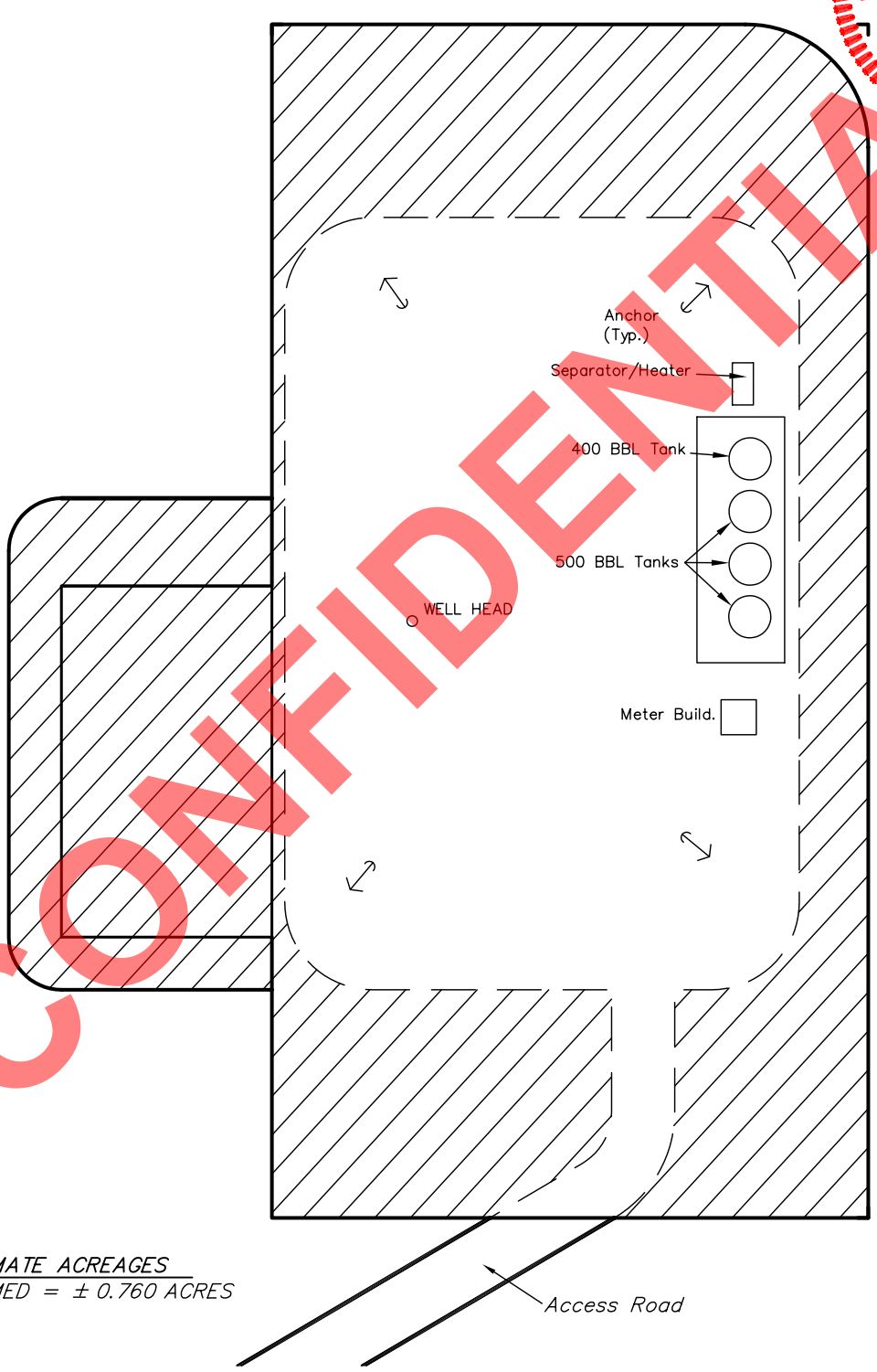
PRODUCTION FACILITY LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

FIGURE #4

SCALE: 1" = 50'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.





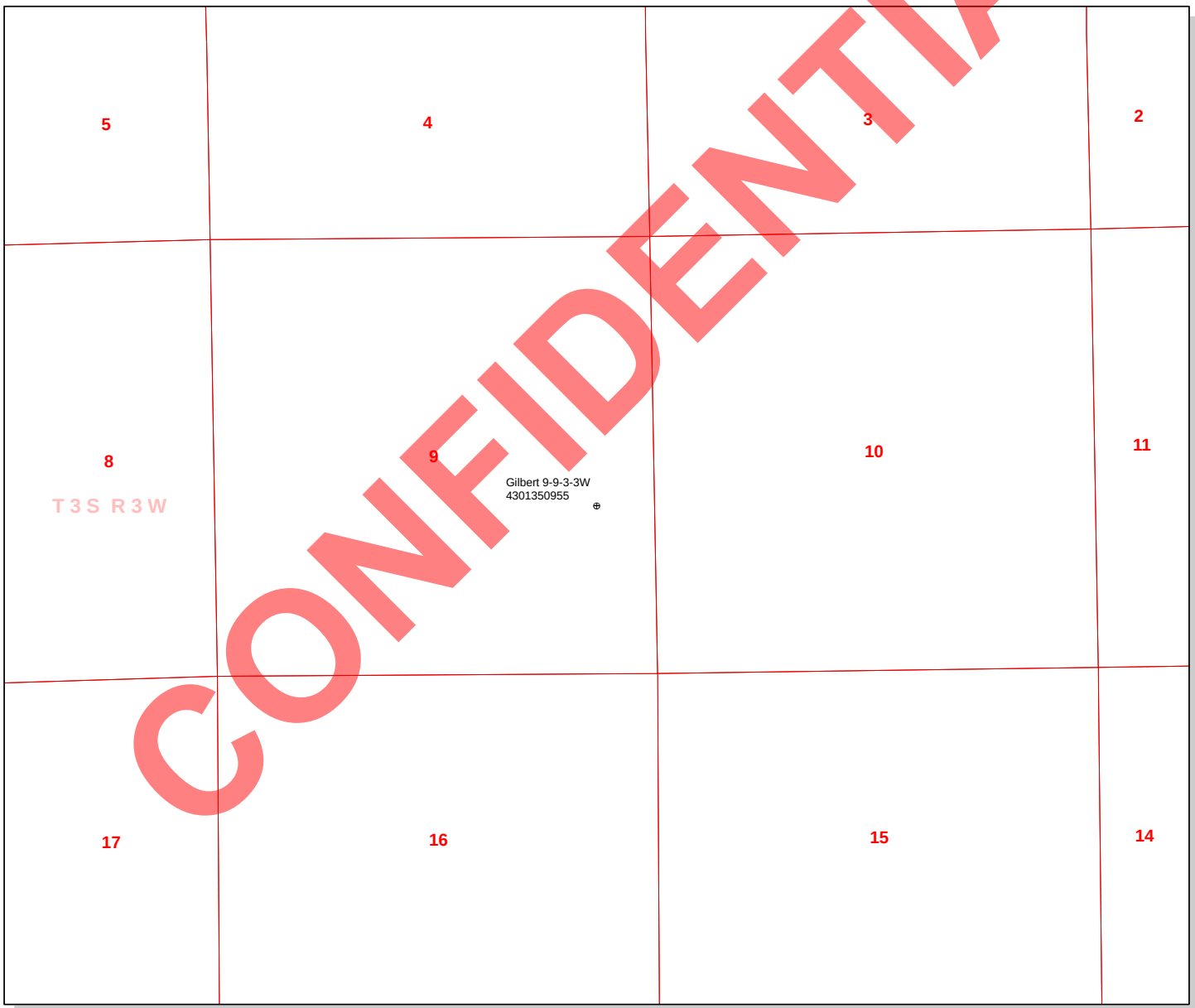
APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.760 ACRES

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: September 11, 2011

API Well Number: 43013509550000



API Number: 4301350955

Well Name: Gilbert 9-9-3-3W

Township T0.3 . Range R0.3 . Section 09

Meridian: UBM

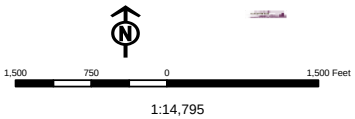
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well



1:14,795

RECEIVED: September 16, 2011

API Well Number: 43013509550000

BOPE REVIEW NEWFIELD PRODUCTION COMPANY Gilbert 9-9-3-3W 43013509550000

Well Name	NEWFIELD PRODUCTION COMPANY Gilbert 9-9-3-3W 43013			
String	COND	SURF	I1	PROD
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	8860	10900
Previous Shoe Setting Depth (TVD)	0	60	1000	8860
Max Mud Weight (ppg)	8.3	8.3	9.5	11.0
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	9950	10690
Operators Max Anticipated Pressure (psi)	5951			10.5

Calculations	**COND String**	**13.375**	**"**
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi *Assumes 1psi/ft frac gradient

Calculations	**SURF String**	**9.625**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	432		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	225	NO	Reasonable
Required Casing/BOPE Test Pressure=		1000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		60	psi *Assumes 1psi/ft frac gradient	

Calculations	**I1 String**	**7.000**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	4377		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3314	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2428	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2648	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi *Assumes 1psi/ft frac gradient	

Calculations	**PROD String**	**4.500**	**"**	
Max BHP (psi)	.052*Setting Depth*MW=	6235		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4927	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3837	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5786	YES	OK
Required Casing/BOPE Test Pressure=		5000	psi	

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***Max Pressure Allowed @ Previous Casing Shoe=**	8860	psi *Assumes 1psi/ft frac gradient

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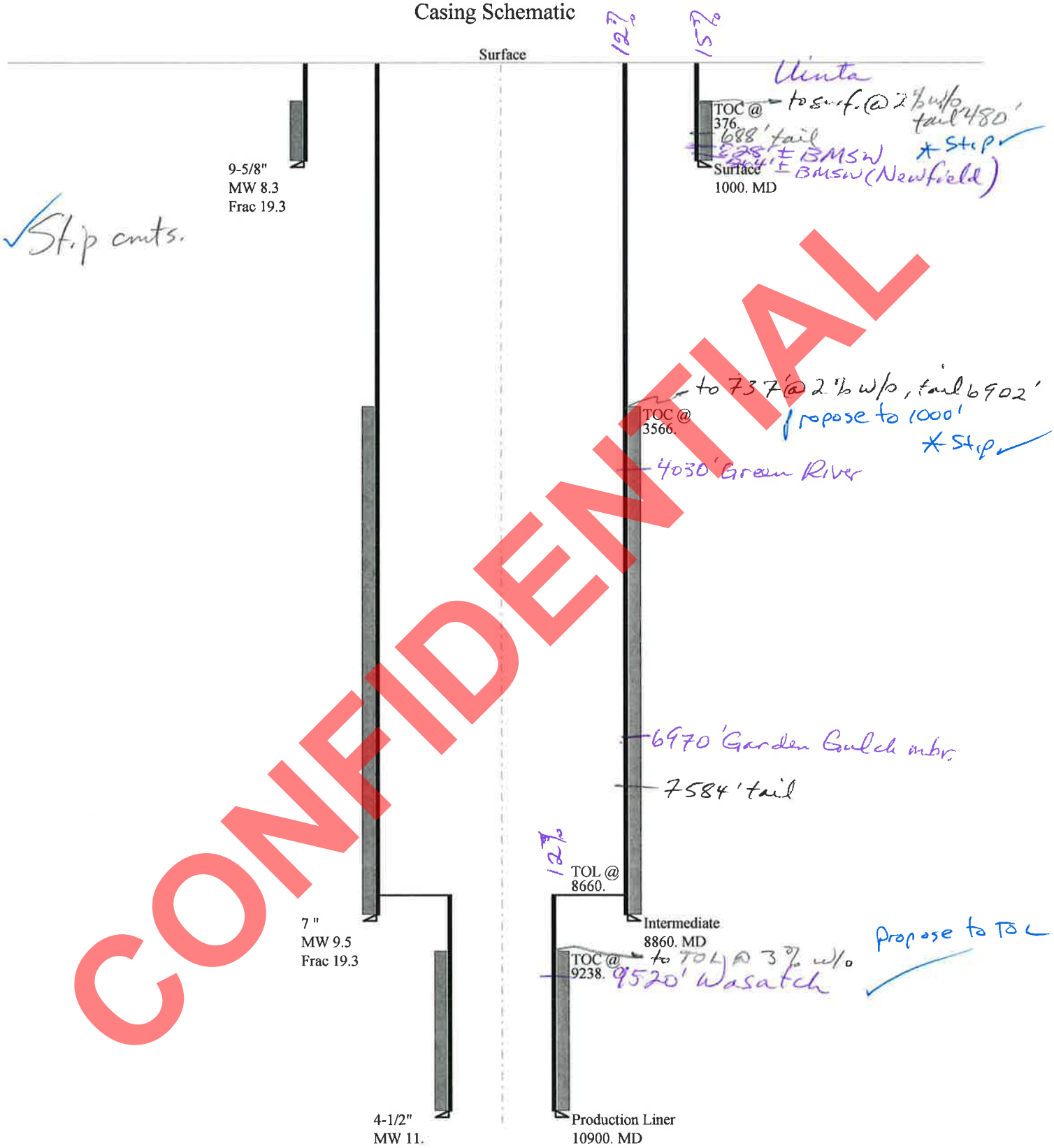
43013509550000 Gilbert 9-9-3-3W

Casing Schematic



Well name:	**43013509550000 Gilbert 9-9-3-3W**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Surface
Project ID:	43-013-50955
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 376 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 8,860 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,372 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8691

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.669	1000	3520	3.52	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 11,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013509550000 Gilbert 9-9-3-3W**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Intermediate
Project ID:	43-013-50955
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,831 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,780 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,590 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,566 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 10,900 ft
Next mud weight: 11.000 ppg
Next setting BHP: 6,229 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,860 ft
Injection pressure: 8,860 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	8860	7	26.00	P-110	LT&C	8860	8860	6.151	92100

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4372	6230	1.425	5780	9950	1.72	230.4	693	3.01 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 11,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8860 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013509550000 Gilbert 9-9-3-3W**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Production Liner
Project ID:	43-013-50955
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,831 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,229 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 10,538 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 227 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 9,238 ft

Liner top: 8,660 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2200	4.5	11.60	P-110	LT&C	10900	10900	3.875	10600

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	6229	7580	1.217	6229	10690	1.72	25.5	279	10.93 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 11,2011
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 10900 ft, a mud weight of 11 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Gilbert 9-9-3-3W				
API Number	43013509550000	**APD No**	4563	**Field/Unit**	WILDCAT
Location: 1/4,1/4	NESE **Sec** 9 **Tw** 3.0S **Rng** 3.0W 1971 FSL 698 FEL				
GPS Coord (UTM)		**Surface Owner**	Fred B & Angeline L. Evans Family Trust		

Participants

M. Jones (UDOGM), T. Eaton, Zander McKentyre, J. Pippy.

Regional/Local Setting & Topography

This proposed location is located approximately 18.5 road miles northwest of Myton, Utah. The location is rolling sandy hills on top of a bench. A two track road will need to be upgraded about 1 mile from the county road to the west of the location proceeding east to the site.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
1	**Width** 170 **Length** 340	Onsite	

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Rabbit brush, other forbs, grasses, greasewood.

Soil Type and Characteristics

sandy soils

Erosion Issues Y

erosive upon disturbance.

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	30 1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (100' x 60' x 8').

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Mark Jones
Evaluator

9/21/2011
Date / Time

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4563	43013509550000	LOCKED	OW	P	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	Fred B & Angeline L. Evans Family Trust
Well Name	Gilbert 9-9-3-3W	**Unit**	
Field	WILDCAT	**Type of Work**	DRILL

Location NESE 9 3S 3W U 1971 FSL 698 FEL GPS Coord (UTM) 566267E 4454081N

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 828'. Air and or fresh water will be used to drill the entire surface hole. A search of Division of Water Rights records shows 22 water wells within a 10,000 foot radius of the center of Section 9. Depth is listed as ranging from 52 to 910 feet. Depths are not listed for 4 wells. Water use is listed as irrigation, stock watering and domestic use. There are 7 wells within a 1 mile radius of the proposed location which produce water from a depths ranging from 52 to 300 feet. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement programs should adequately protect usable ground water in this area.

Brad Hill — **APD Evaluator**

10/11/2011 — **Date / Time**

Surface Statement of Basis

This proposed location is located approximately 18.5 road miles northwest of Myton, Utah. The location is rolling sandy hills on top of a bench. A two track road will need to be upgraded about 1 mile from the county road to the west of the location proceeding east to the site. The site has sandy soils and the location is planned to be build up with trucked in pit-run material to stabilize the location for drilling and long term operations of the well.

Mark Jones — **Onsite Evaluator**

9/21/2011 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: October 19, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/11/2011
API NO. ASSIGNED: 43013509550000
WELL NAME: Gilbert 9-9-3-3W
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: NESE 09 030S 030W
Permit Tech Review: ☑

SURFACE: 1971 FSL 0698 FEL
Engineering Review: ☑

BOTTOM: 1971 FSL 0698 FEL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.23459
LONGITUDE: -110.22030
UTM SURF EASTINGS: 566267.00
NORTHINGS: 4454081.00
FIELD NAME: WILDCAT
LEASE TYPE: 4 - Fee
LEASE NUMBER: Fee
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE - B001834
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☑ **RDCC Review:** 2011-10-18 00:00:00.0
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
12 - Cement Volume (3) - hmacdonald
21 - RDCC - dmason
23 - Spacing - dmason

RECEIVED: October 19, 2011

State of Utah

GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

Office of the Governor

PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

October 3, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill
Section 9, Township 3.0S, Range 3.0W; Duchesne County
RDCC Project Number 28623

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance, the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

RECEIVED: October 19, 2011

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).

2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.

3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,

John Harja
Director

RECEIVED: October 19, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Gilbert 9-9-3-3W
API Well Number: 43013509550000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 10/19/2011

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 9 5/8" and 7" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 4 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 8660' MD as indicated in the submitted drilling plan.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Gilbert 9-9-3-3W

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013509550000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1971 FSL 0698 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 09 Township: 03.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/10/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company respectfully requests that the location layout be changed to accomodate a different rig than initially anticipated. Attached please find an updated plat package reflecting changes to the location layouts, cross-sections and maps as a result of the layout change.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/14/2011

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Permitting Agent
SIGNATURE N/A		**DATE** 11/27/2011

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

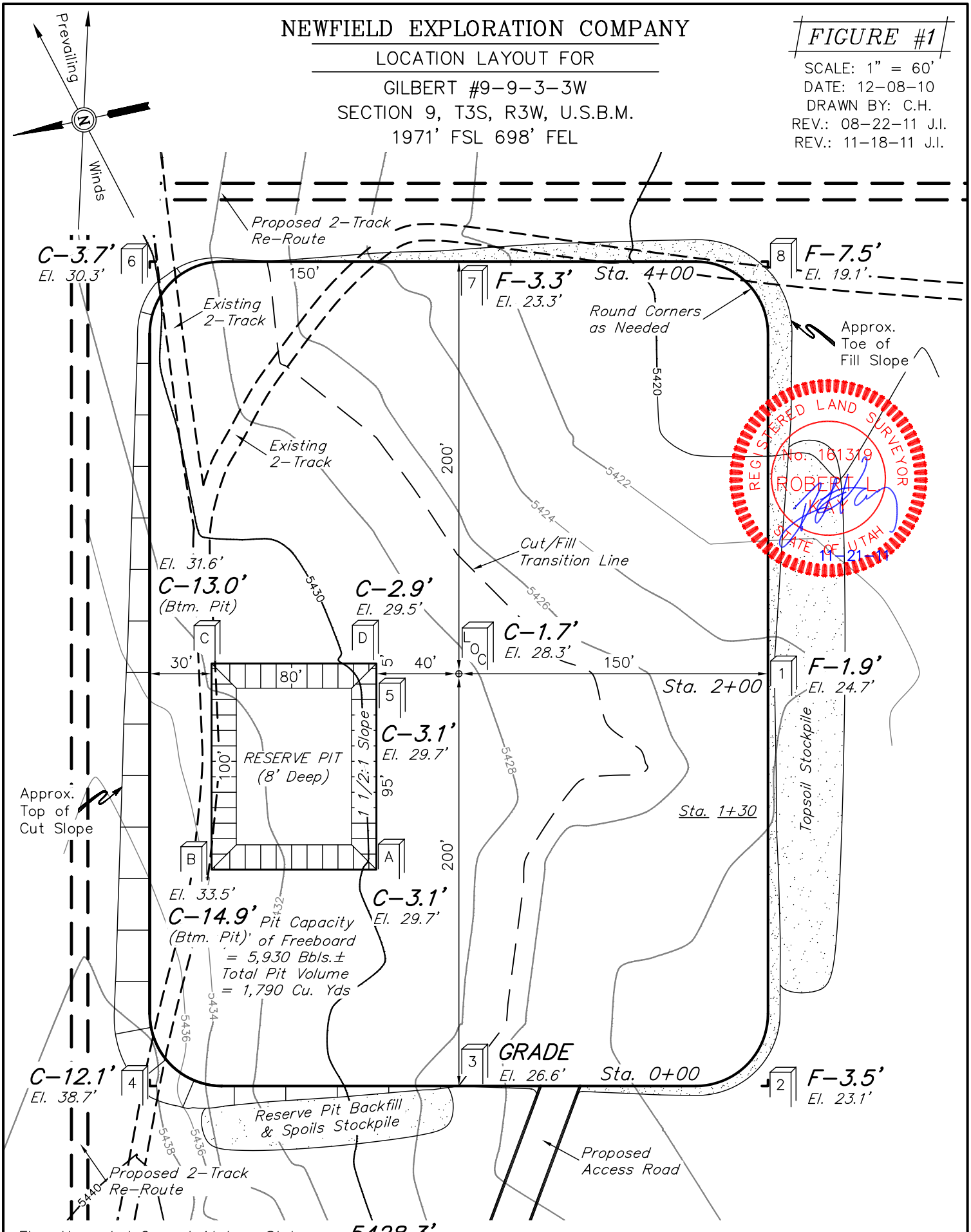
GILBERT #9-9-3-3W

SECTION 9, T3S, R3W, U.S.B.M.

1971' FSL 698' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-21-11

Elev. Ungraded Ground At Loc. Stake = 5428.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5426.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL CROSS SECTIONS FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.M.
1971' FSL 698' FEL

FIGURE #2

1" = 40' X-Section Scale
1" = 100'

DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
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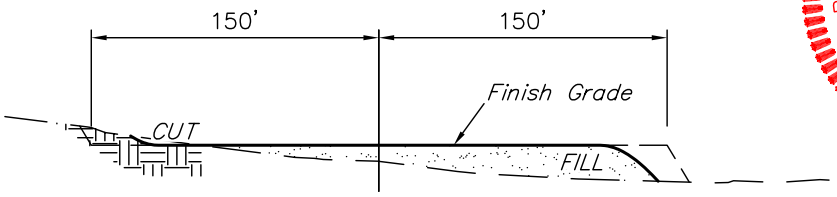
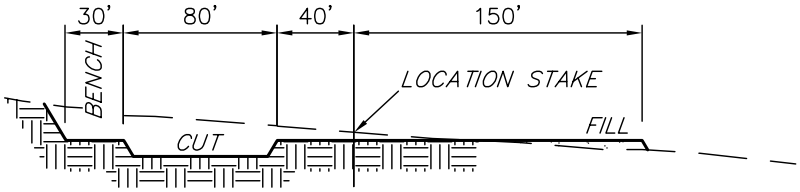
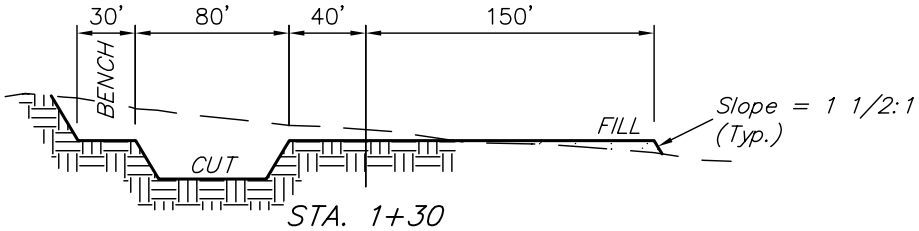
11-21-11



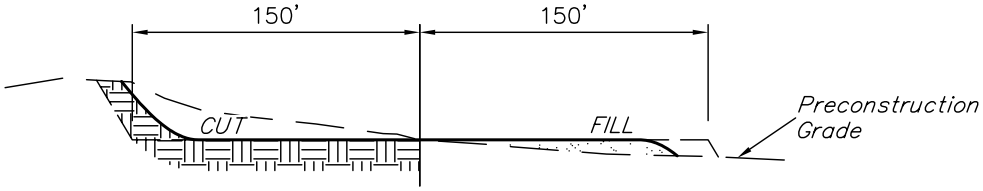
STA. 4+00



STA. 2+00



STA. 1+30



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.616 ACRES
ACCESS ROAD DISTURBANCE = ± 7.414 ACRES
TOTAL = ± 11.030 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,450 Cu. Yds.
Remaining Location	=	9,130 Cu. Yds.
TOTAL CUT	=	11,580 CU.YDS.
FILL	=	8,230 CU.YDS.

EXCESS MATERIAL	=	3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

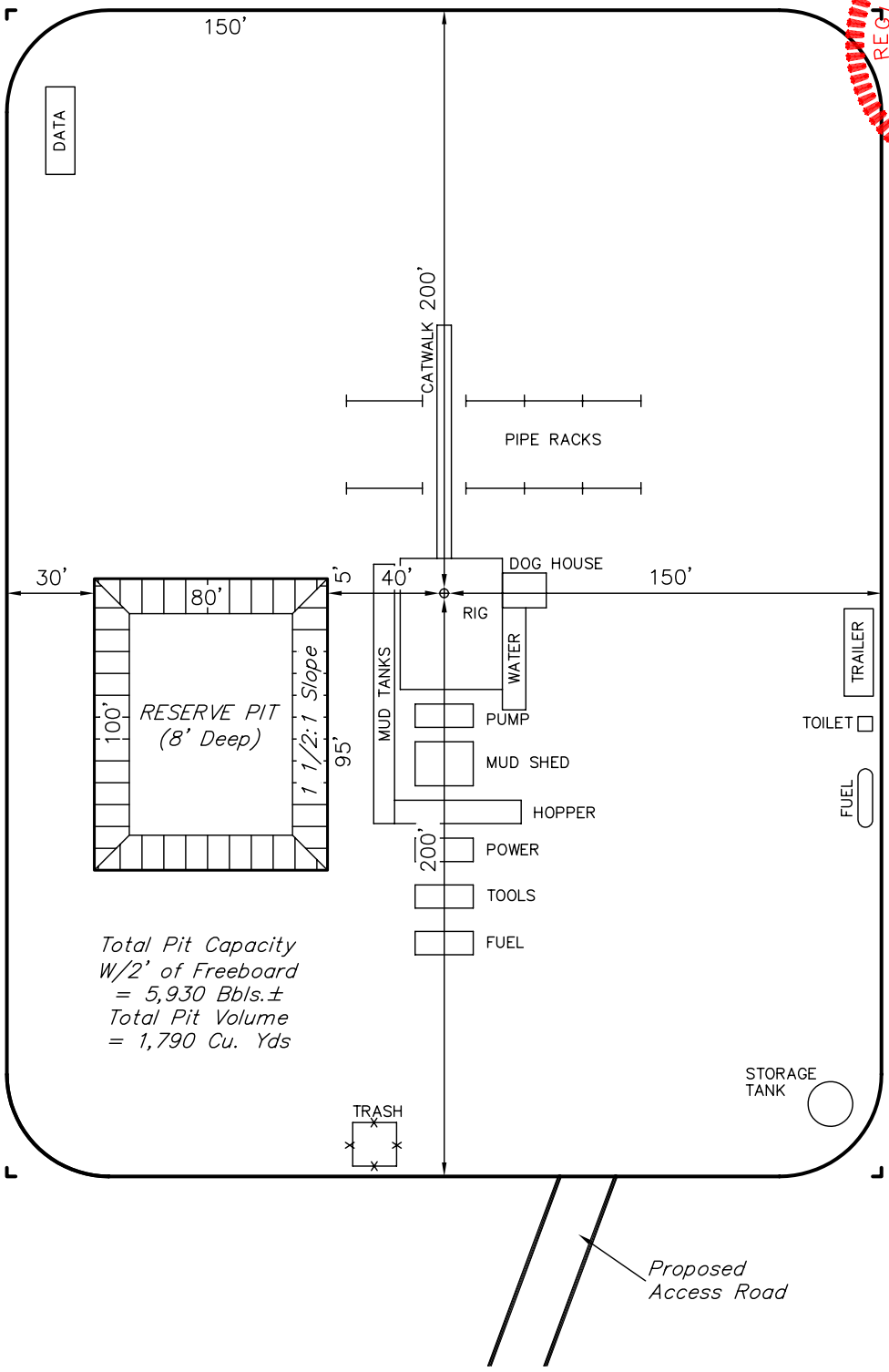
TYPICAL RIG LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.M.
1971' FSL 698' FEL

FIGURE #3

SCALE: 1" = 60'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-21-11



UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

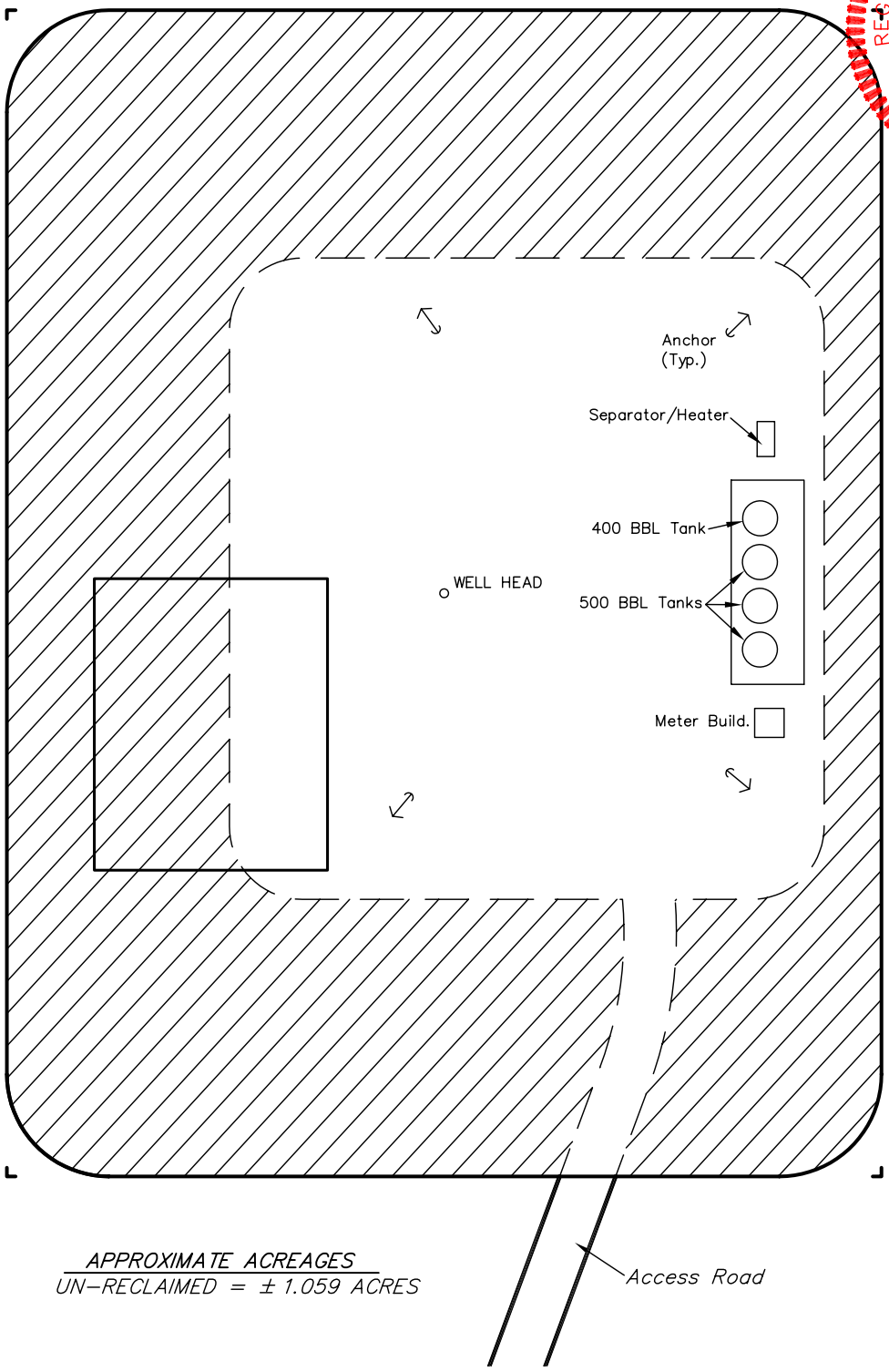
PRODUCTION FACILITY LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.M.
1971' FSL 698' FEL

FIGURE #4

SCALE: 1" = 60'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L
STATE OF UTAH
11-21-11



APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.059 ACRES

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

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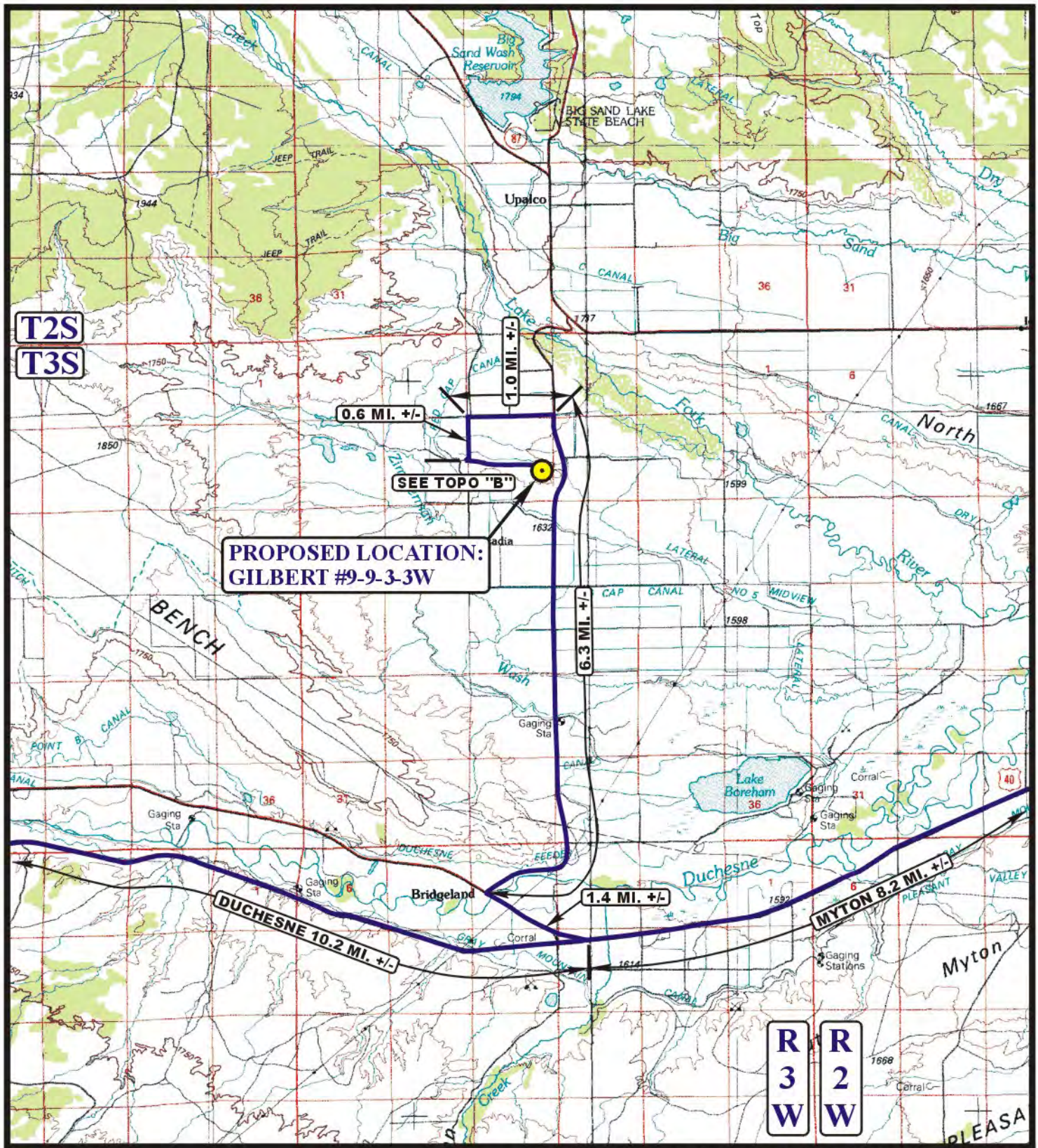


LEGEND:

PROPOSED LOCATION

N

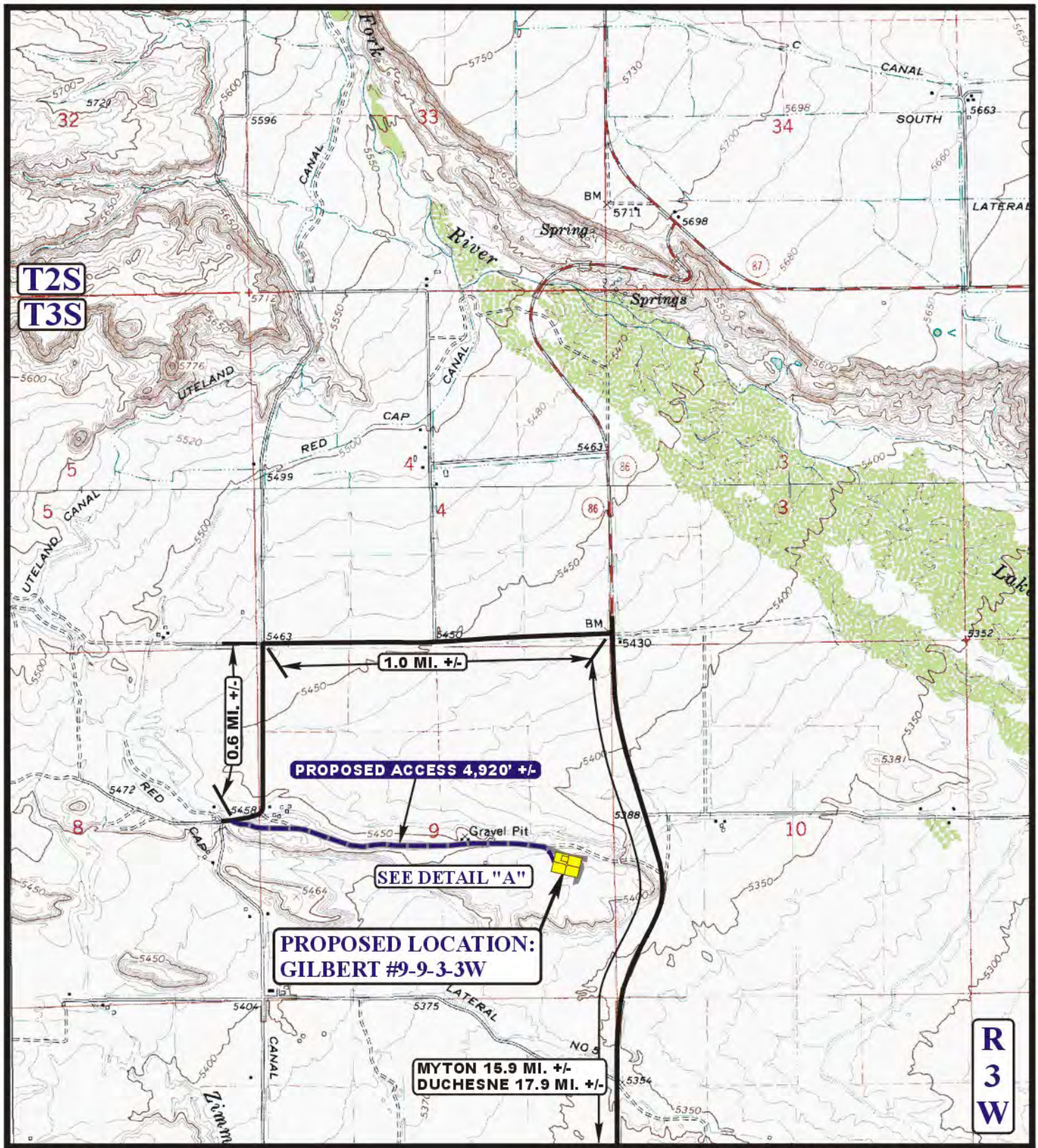
NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	12 MONTH	13 DAY	10 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: S.L.	REV: C.A.G. 08-19-11		

RECEIVED
Nov. 27, 2011



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

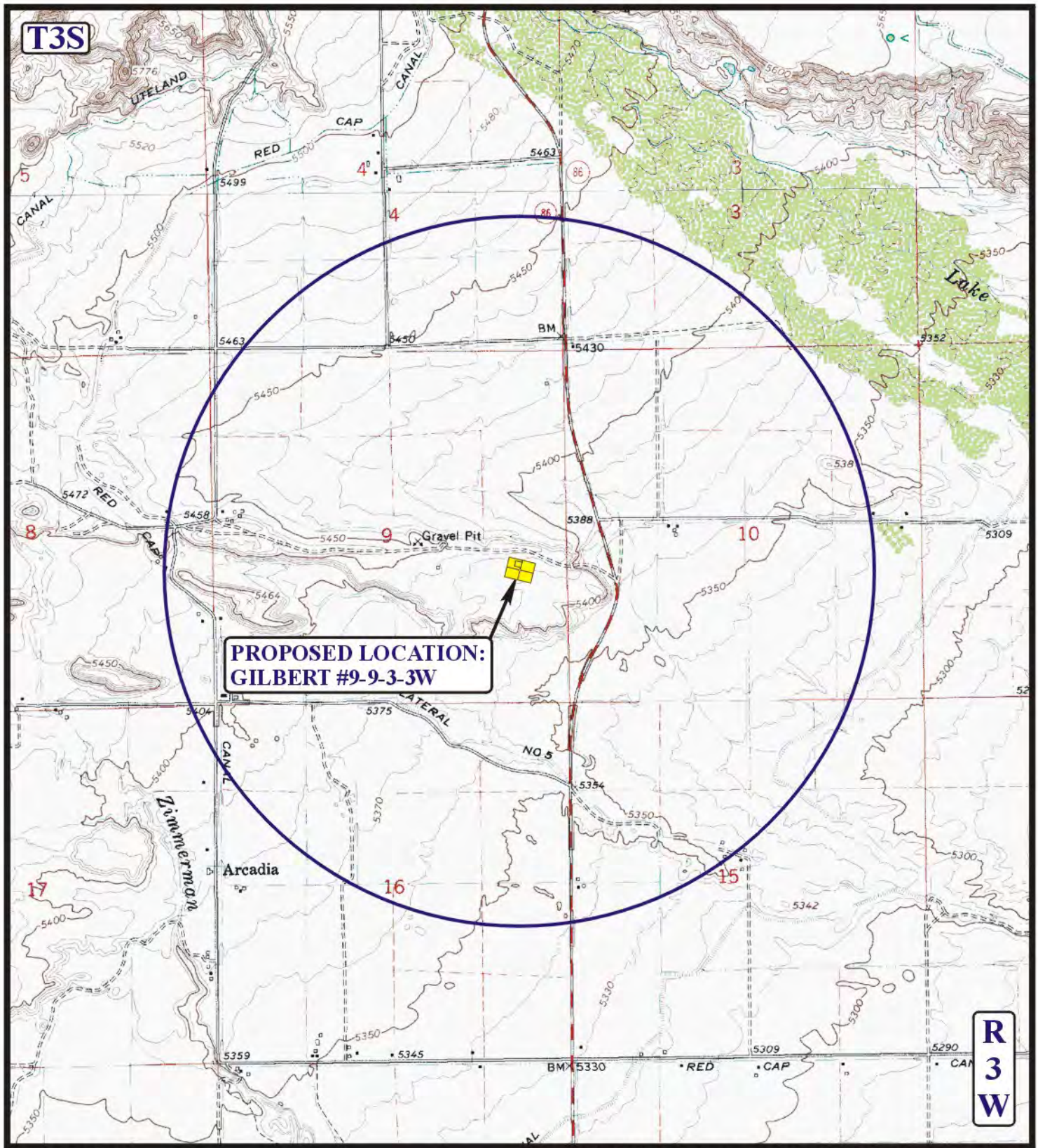
N

NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	12 MONTH	13 DAY	10 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: S.L.	REV: C.A.G. 11-18-11		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 12 MONTH | 13 DAY | 10 YEAR | C TOPO

SCALE: 1" = 2000' | DRAWN BY: S.L. | REV: C.A.G. 11-18-11

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number Gilbert 9-9-3-3W
Qtr/Qtr NE/SE Section 9 Township 3S Range 3W
Lease Serial Number FEE
API Number 43-013-50955

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/15/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 12/15/11 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18369	4301350954	GDR BROTHERS 7-2-3-2W	SWNE	2	3S	2W	DUCHESNE	12/16/2011	1/18/2012

WELL 1 COMMENTS:
WSTC
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18370	4301350955	GILBERT 9-9-3-3W	NESE	9	3S	3W	DUCHESNE	12/15/2011	1/18/2012

WSTC
CONFIDENTIAL

ACTION B	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	18371	4301350985	YERGENSEN 7-7-3-1W	SWNE	7	3S	1W	DUCHESNE	12/28/2011	1/18/2012

WSTC
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED
JAN 03 2012
DIV. OF OIL, GAS & MINING

Jentri Park
Signature
Production Clerk
01/03/12

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	UINTA CB - WASATCH DEEP
1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: GILBERT 9-9-3-3-W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301350955
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1971 FSL 0698 FEL	COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 9, T3S, R3W	STATE: UT

RECEIVED
JAN 18 2012
DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARITLY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of Work Completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Spud Notice
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/15/11 MIRU Ross #29. Spud well @10:00 AM. Drill 60' of 18" hole with air mist. TIH W/2 Jt's 14" H-40 48# csgn. Set @ 60'. On 12/17/11 cement with 90 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE

SIGNATURE [signature] DATE 01/06/2012

(This space for State use only)

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer 62 Submitted By RL Tatman Phone Number 435-790-6257
Well Name/Number GILBERT 9-9-3-3W
Qtr/Qtr NE/SE Section 9 Township 3S Range 3W
Lease Serial Number FEE
API Number 43013509550000

TD Notice – TD is the final drilling depth of hole.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 2/1/12 1000 AM ☒ PM ☐

RECEIVED
FEB 0 2 2012
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer Rig 62
Submitted By RL Tatman Phone Number 435-790-6257
Well Name/Number GILBERT 9-9-3-3w
Qtr/Qtr NE/SE Section 9 Township 3S Range 3W
Lease Serial Number Fee
API Number 43013509550000

Rig Move Notice – Move drilling rig to new location.

Date/Time 1-21-2012 0800 AM ☒ PM ☐

BOPE

☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 2-2-12 00:00 AM ☒ PM ☐

Remarks Site Suppervisor will update BOPE test info as needed via email OR PHONE CALL to Dennis Ingram.

RECEIVED
FEB 0 2 2012
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer 62 Submitted By R. Davis Phone Number 970-812-0581
Well Name/Number GILBERT 9-9-3-3W
Qtr/Qtr NE/SE Section 9 Township 3S Range 3W
Lease Serial Number FEE
API Number 43013509550000

TD Notice – TD is the final drilling depth of hole.

Date/Time 2/22/2012 X AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☒ Liner
- ☐ Other

Date/Time 2/22/12 1800 AM ☐ PM ☒

RECEIVED
FEB 2 2 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Gilbert 9-9-3-3W

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013509550000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1971 FSL 0698 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 09 Township: 03.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/10/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Approved by the Utah Division of Oil, Gas and Mining

Date: 12/14/2011

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Permitting Agent
SIGNATURE N/A		**DATE** 11/27/2011

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

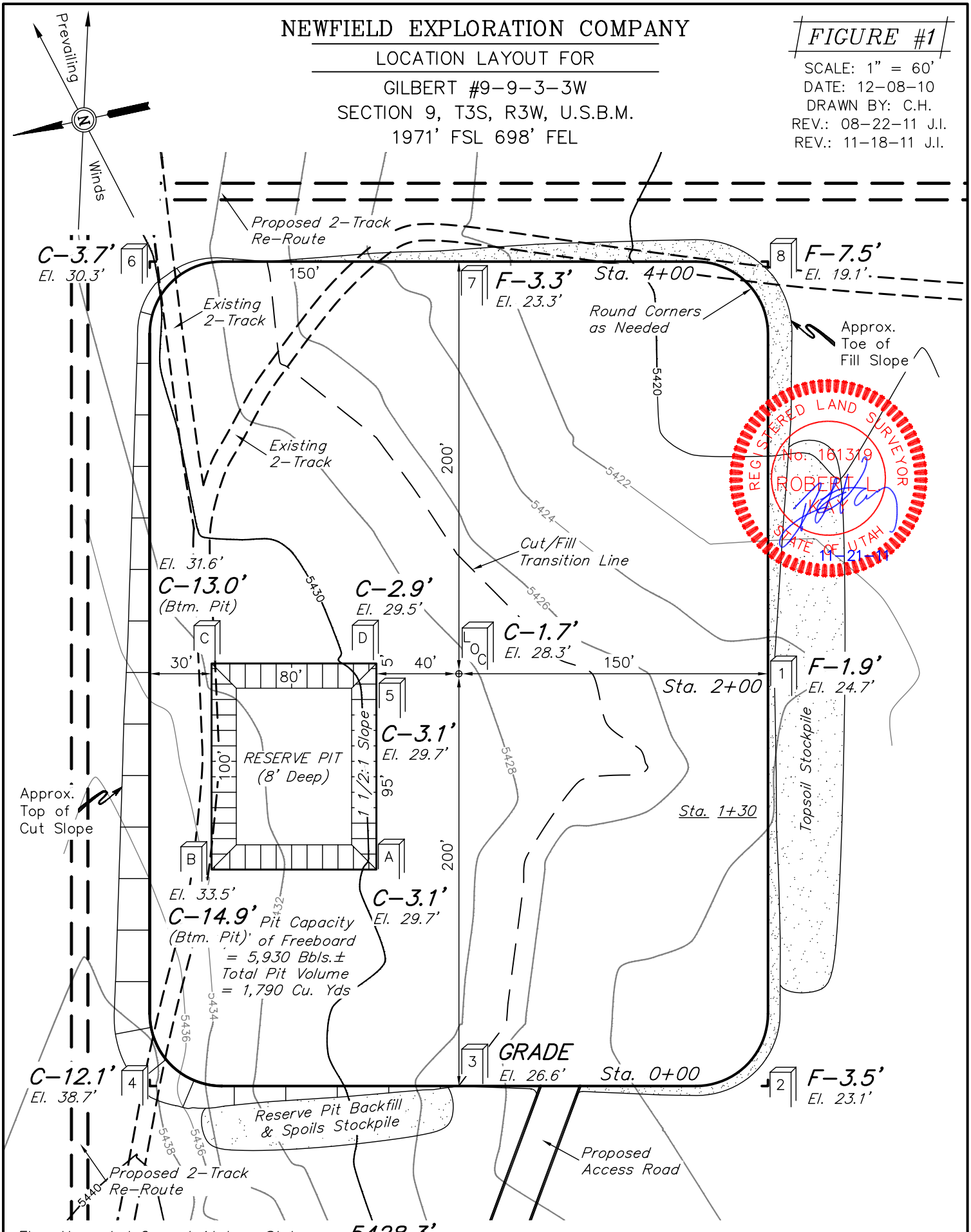
GILBERT #9-9-3-3W

SECTION 9, T3S, R3W, U.S.B.M.

1971' FSL 698' FEL

FIGURE #1

SCALE: 1" = 60'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-21-11

Elev. Ungraded Ground At Loc. Stake = 5428.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5426.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL CROSS SECTIONS FOR

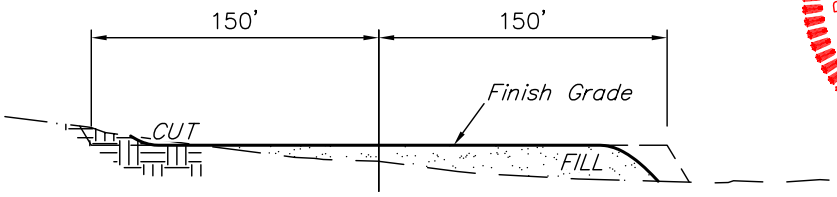
GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.M.
1971' FSL 698' FEL

FIGURE #2

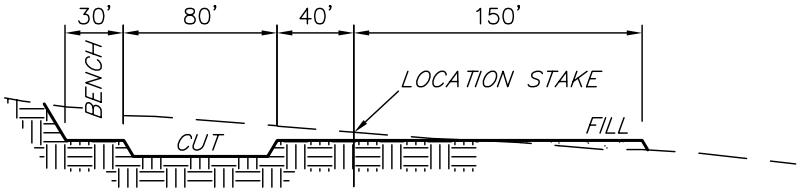
1" = 40' X-Section Scale
1" = 100'

DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.

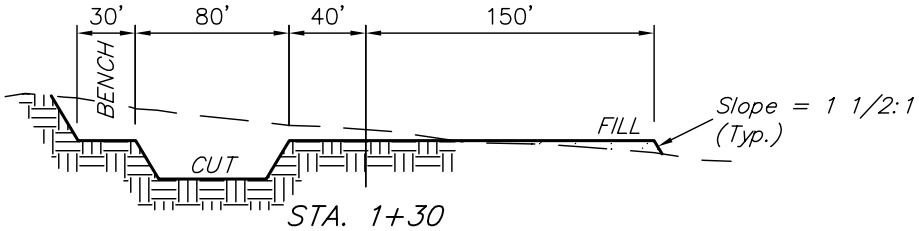
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-21-11



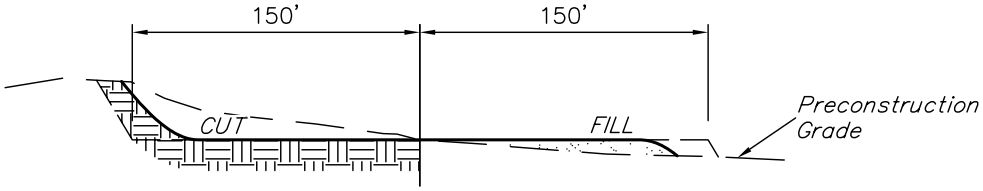
STA. 4+00



STA. 2+00



STA. 1+30



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.616 ACRES
ACCESS ROAD DISTURBANCE = ± 7.414 ACRES
TOTAL = ± 11.030 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,450 Cu. Yds.
Remaining Location	=	9,130 Cu. Yds.
TOTAL CUT	=	11,580 CU.YDS.
FILL	=	8,230 CU.YDS.

EXCESS MATERIAL	=	3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

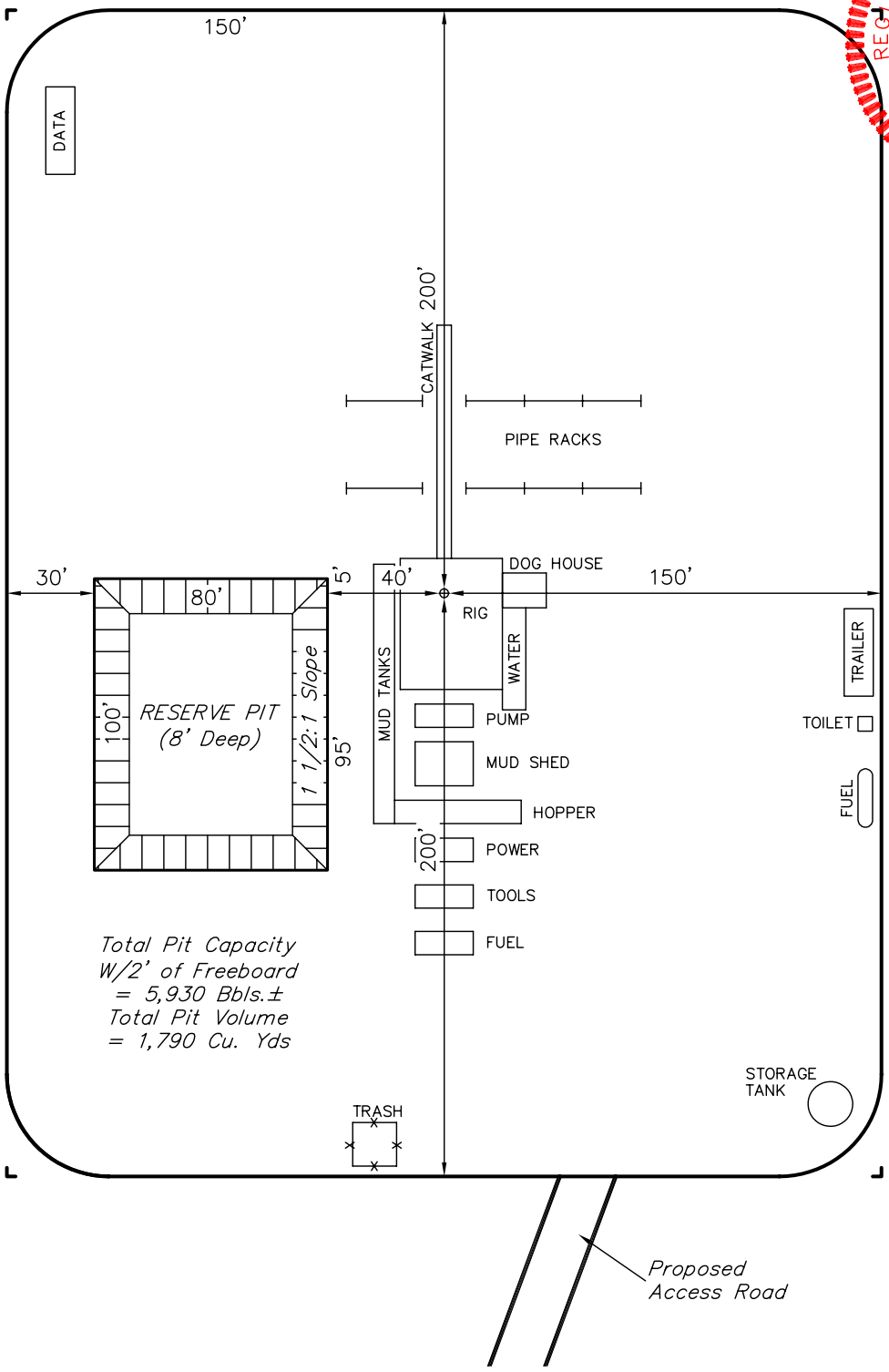
TYPICAL RIG LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.M.
1971' FSL 698' FEL

FIGURE #3

SCALE: 1" = 60'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-21-11



UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED Nov. 27, 2011

NEWFIELD EXPLORATION COMPANY

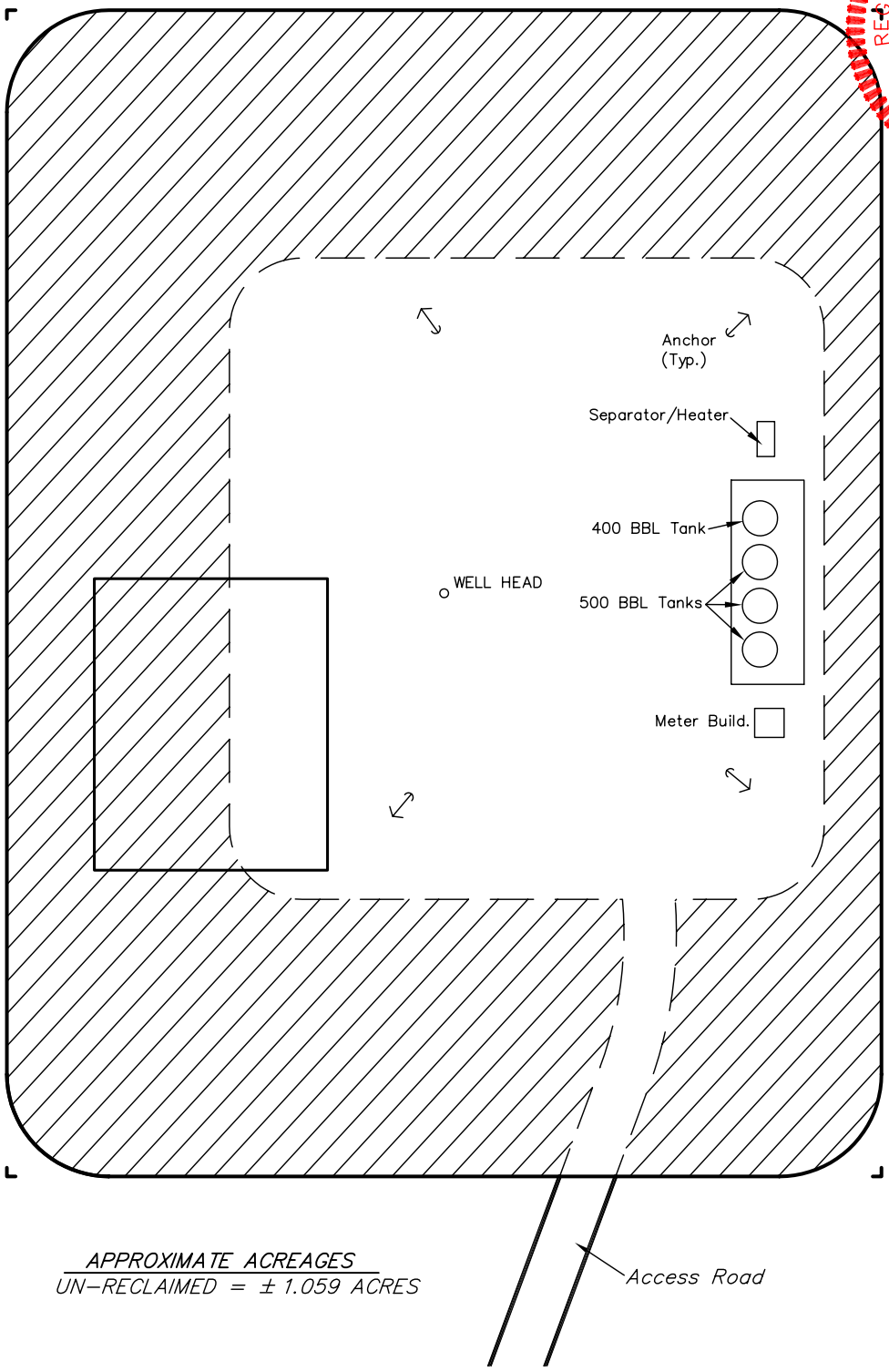
PRODUCTION FACILITY LAYOUT FOR

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.M.
1971' FSL 698' FEL

FIGURE #4

SCALE: 1" = 60'
DATE: 12-08-10
DRAWN BY: C.H.
REV.: 08-22-11 J.I.
REV.: 11-18-11 J.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L
STATE OF UTAH
11-21-11

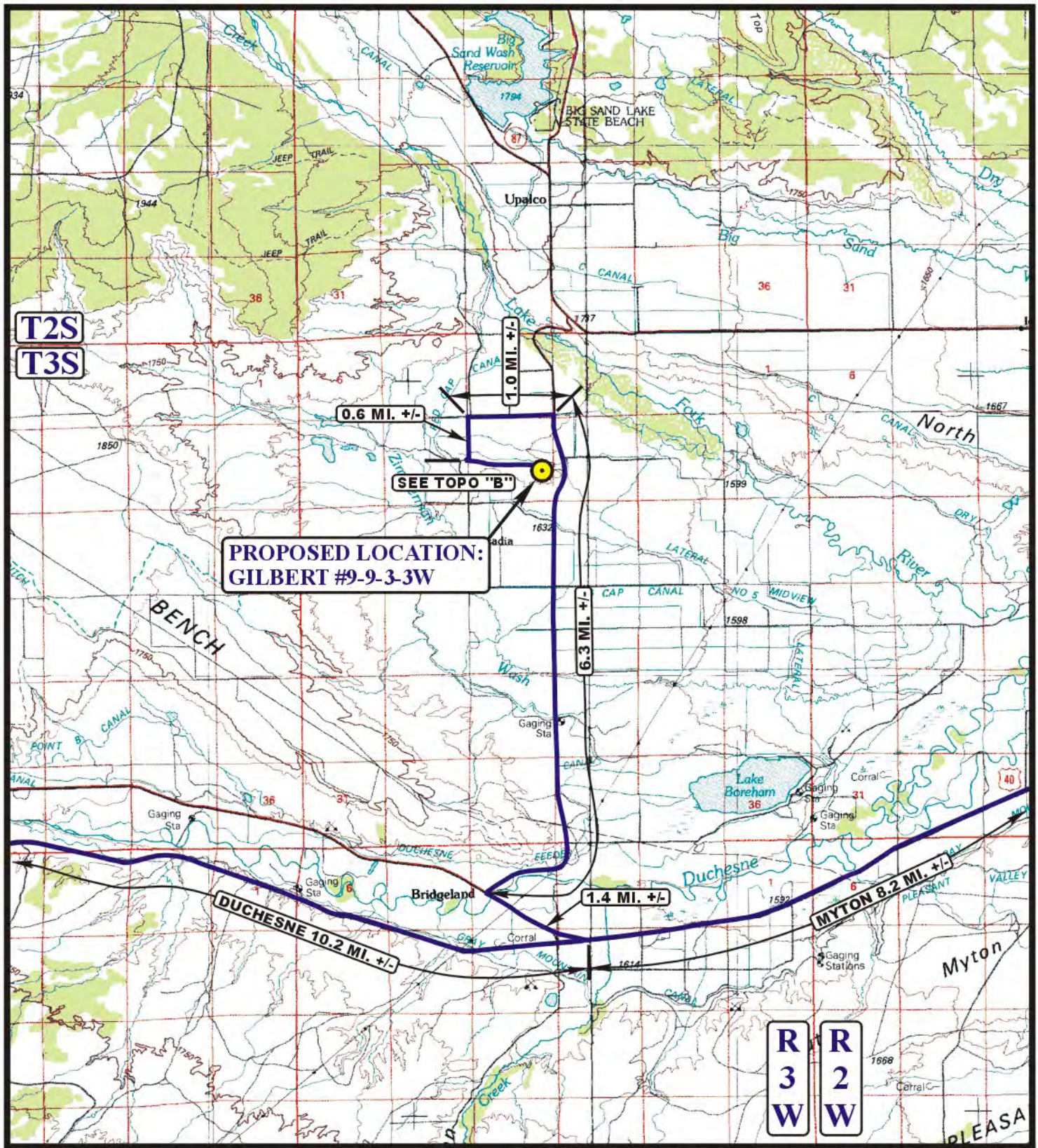


APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.059 ACRES

RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED Nov. 27, 2011



LEGEND:

PROPOSED LOCATION

N

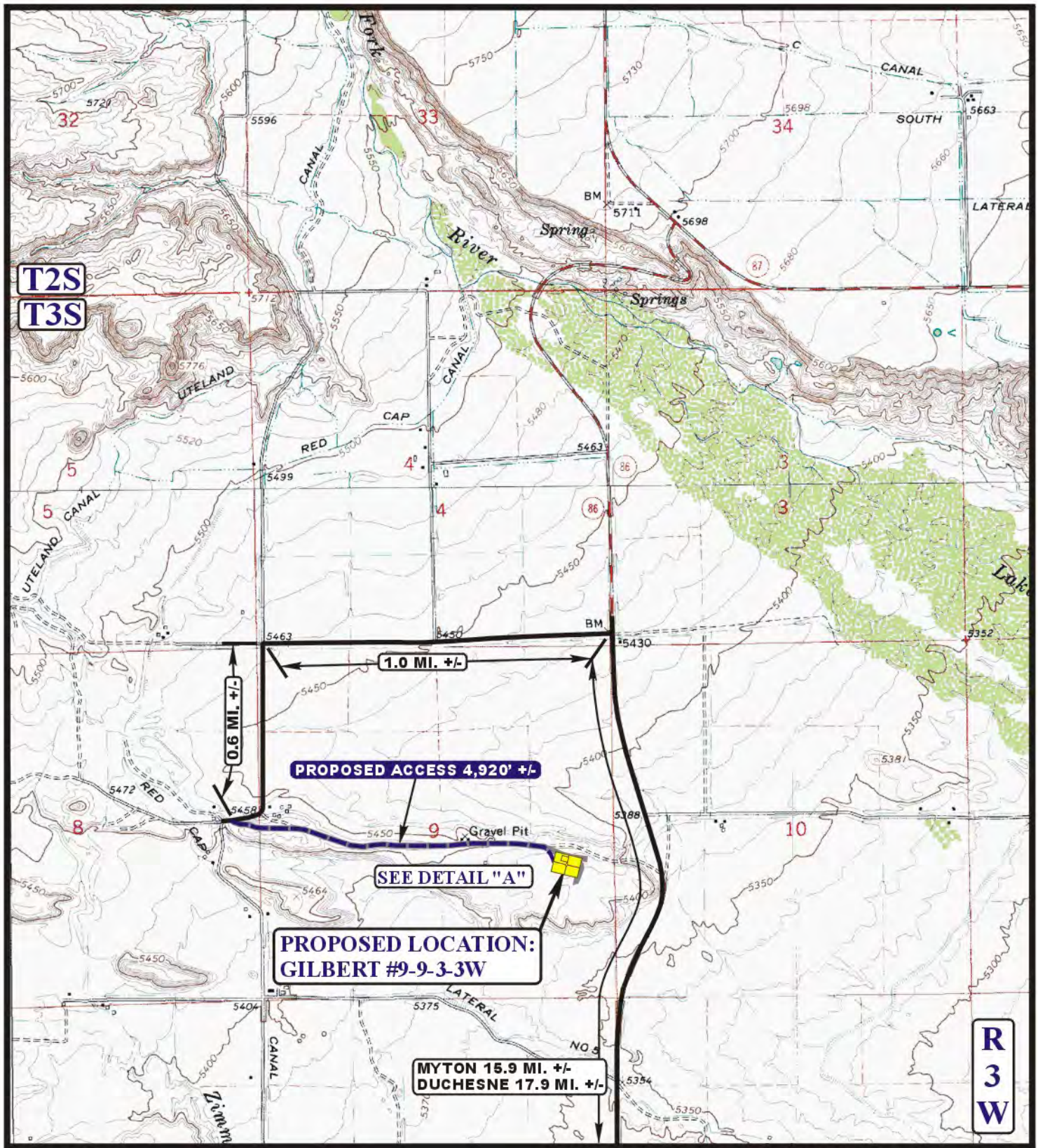
NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	12 MONTH	13 DAY	10 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: S.L.	REV: C.A.G. 08-19-11		

RECEIVED
Nov. 27, 2011



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

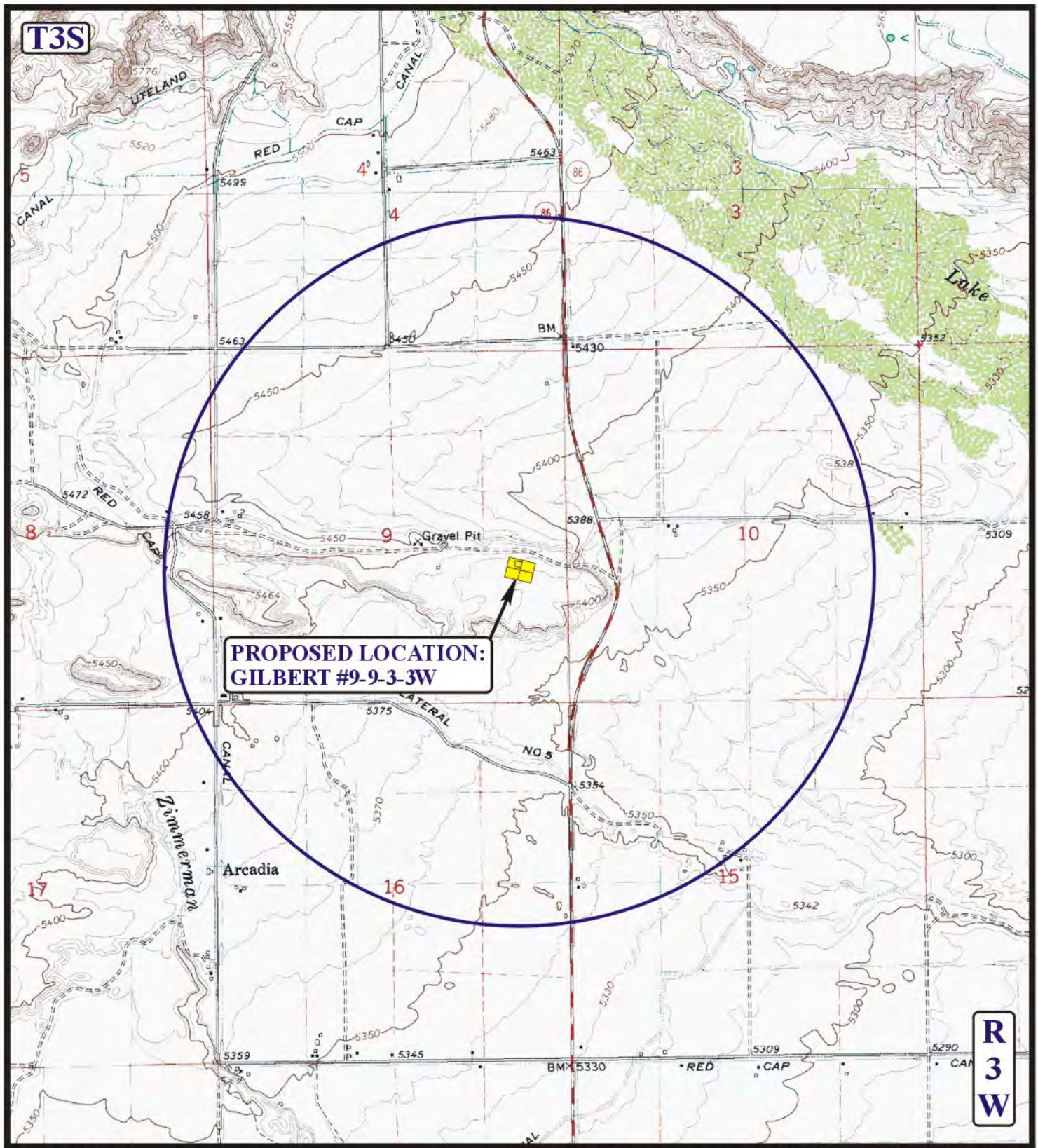
N

NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	12 MONTH	13 DAY	10 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: S.L.	REV: C.A.G. 11-18-11		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

NEWFIELD EXPLORATION COMPANY

GILBERT #9-9-3-3W
SECTION 9, T3S, R3W, U.S.B.&M.
1971' FSL 698' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 12 MONTH | 13 DAY | 10 YEAR | C TOPO

SCALE: 1" = 2000' | DRAWN BY: S.L. | REV: C.A.G. 11-18-11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
GILBERT 9-9-3-3W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013509550000

3. ADDRESS OF OPERATOR:
1001 17th Street, Suite 2000 , Denver, CO, 80202

PHONE NUMBER:
303 382-4443 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1971 FSL 0698 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 09 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/1/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	✓ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER: Vent/Flare

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During an anticipated 10 day period in the month of October 2012, Kinder Morgan will be unable to receive gas produced from 43 of Newfield Production Company's oil wells. In compliance with UDOGM requirements, Newfield is providing notification of short term venting/flaring for wells that may exceed 1,800 MCF/calendar month. Please see attached.---R649-3-20-4.2-----

Approved by the Utah Division of Oil, Gas and Mining

Date: September 25, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician
SIGNATURE		**DATE**
N/A		9/24/2012

NEWFIELD

September 21, 2012

Dustin Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: Gas Venting or Flaring Notification per R649-3-20

Dear Mr. Doucet,

Newfield Production Company (Newfield) is submitting this notification to the Utah Division of Oil, Gas and Mining (UDOGM) regarding the necessary venting or flaring of oil wells in Newfield's Central Basin field.

Kinder Morgan Pipeline has notified Newfield of their intent to test portions of a pipeline system that services 43 of Newfield's oil wells. During an anticipated 10 day period in the month of October 2012, Kinder Morgan will be unable to receive gas produced from certain Newfield wells. Newfield has evaluated options for marketing this gas, however due to the short duration of this event it is not feasible to install the new pipelines necessary to sell the gas. Thus Newfield will be compelled to conduct unavoidable oil well gas venting or flaring during this pipeline service period.

In compliance with UDOGM requirements Newfield is hereby providing notification of short term venting/flaring for wells that may exceed 1,800 MCF/calendar month. Newfield has identified 7 wells that will potentially exceed the 1,800 MCF/calendar month threshold assuming a 10 day event. While 7 wells are expected to exceed the 1,800 MCF limitations, there are an additional 36 affected wells that have lower production rates not anticipated to exceed the 1,800 MCF notification threshold.

Newfield intends to flare (rather than vent) the produced gas where feasible in order to minimize impacts to the environment and provide for safe operational conditions. Newfield plans to reroute the gas through lateral pipelines to 4 separate central flaring sites. These flare locations are listed below.

At this time Newfield is proposing the following flare locations based on lateral pipeline connections and surrounding landscape safety:

1. Evans 14-25-3-3
2. State 11-5-3-1
3. Ute 7-19-3-3
4. Mullins 11-14-3-2

The final location and application of flares may change as KM provides additional information concerning the event.

Enclosed please find sundry notices for the seven wells anticipated to exceed the 1,800 MCF threshold and supporting documentation including a list of wells impacted by the Kinder Morgan pipeline shutdown and total anticipated produced gas that will be flared or vented. If you have any questions or require additional information, please contact me at (303) 893-0102 or at reales@newfield.com.

Sincerely,

Robert Eales
HSE Analyst

ec: Tim Mullen, Eric Bengtson, Rick Opat, Don Bromley and Douglas Henderer

Newfield Affected Wells by Kinder Morgan Pipeline Shutdown

Well	API Number	Average Daily Gas Production (mcf/day)	Anticipated 10 Day Total (MCF)	Flare Group/Site
DART 1-12-3-2	43-013-50418	13.28	132.80	State 11-5-3-1W
EMERALD PHNX 15-31-2-1W	43-013-51290	141.51	1415.10	State 11-5-3-1W
LAMB 1-19-3-1W	43-013-50425	150.88	1508.80	State 11-5-3-1W
LAMB 14-13-3-2	43-013-50849	13.98	139.80	State 11-5-3-1W
LAMB 9-24-3-2	43-013-50923	30.46	304.60	State 11-5-3-1W
STATE 11-5-3-1W	43-013-51043	55.62	556.20	State 11-5-3-1W
TOMLIN 7-1-3-2W	43-013-51081	47.62	476.20	State 11-5-3-1W
WHITE 7-6-3-1W	43-013-50813	28.64	286.40	State 11-5-3-1W
YERGENSEN 1-18-3-1W	43-013-50428	79.81	798.10	State 11-5-3-1W
YERGENSEN 7-7-3-1W	43-013-50985	30.40	304.00	State 11-5-3-1W
ABBOTT 3-29-3-2W	43-013-50873	24.35	243.50	Evans 14-25-3-3
BAR F 1-20-3-2	43-013-50009	52.98	529.80	Evans 14-25-3-3
CONNOLLY 10-24-3-3W	43-013-51145	134.92	1349.20	Evans 14-25-3-3
EVANS 14-25-3-3W	43-013-51177	34.31	343.10	Evans 14-25-3-3
GILES 1-19-3-2	43-013-50426	93.45	934.50	Evans 14-25-3-3
LAKE BOREHAM 4-36-3-3WH	43-013-51194	718.03	7180.30	Evans 14-25-3-3
LARSEN 2-29-3-2WH	43-013-51224	541.03	5410.30	Evans 14-25-3-3
LH TRUST 3A-30-3-2W	43-013-50901	93.38	933.80	Evans 14-25-3-3
MURPHY 2-31-3-2W	43-013-50833	26.68	266.80	Evans 14-25-3-3
SULSER 10-30-3-2W	43-013-51387	135.96	1359.60	Evans 14-25-3-3
State 4-19-3-2	43-013-51130	160.00	1600.00	Evans 14-25-3-3
ODEKIRK 11-12-3-3W	43-013-51054	271.69	2716.90	Mullins 11-14-3-2
THORNE 4-21-3-2WH	43-013-51067	454.96	4549.60	Mullins 11-14-3-2
LUSTY 14-2-3-3W	43-013-51370	171.30	1713.00	Mullins 11-14-3-2
PADILLA 1-18-3-2W	43-013-50786	87.82	878.20	Mullins 11-14-3-2
DILLMAN 10-17-3-2W	43-013-50995	134.48	1344.80	Mullins 11-14-3-2
MILES 15-8-3-2W	43-013-50814	268.20	2682.00	Mullins 11-14-3-2
MULLINS 11-14-3-2W	43-013-51044	117.70	1177.00	Mullins 11-14-3-2
GDR Brothers 7-2-3-2W	43-013-50954	100.00	1000.00	Mullins 11-14-3-2
NICKERSON 6-28-3-2W	43-013-51006	69.10	691.00	Mullins 11-14-3-2
DILLMAN 5-2-3-1W	43-047-52244	57.80	578.00	Mullins 11-14-3-2
ALZADA 11-21-3-2W	43-013-51068	94.03	940.30	Mullins 11-14-3-2
CONRAD 6-17-3-1	43-013-50857	45.20	452.00	Mullins 11-14-3-2
LAMB 12-20-3-1W	43-013-50858	41.20	412.00	Mullins 11-14-3-2
SMALLEY 7-8-3-1W	43-013-50822	45.11	451.10	Mullins 11-14-3-2
YERGENSEN 1-9-3-1	43-013-50427	33.50	335.00	Mullins 11-14-3-2
KILLIAN 14-3-3-1W	43-013-50945	52.70	527.00	Mullins 11-14-3-2
STATE 6-4-3-1W	43-013-50691	36.93	369.30	Mullins 11-14-3-2
KETTLE 1-10-3-1	43-013-50396	109.78	1097.80	Mullins 11-14-3-2
EVANS 1-4-3-3	43-013-50561	28.71	287.10	Ute 7-19-3-3
GILBERT 9-9-3-3W	43-013-50955	246.98	2469.80	Ute 7-19-3-3
GRACE 3-16-3-3WH	43-013-51185	149.26	1492.60	Ute 7-19-3-3
McKenna 1-17-3-3WH	43-013-51122	600.00	6000.00	Ute 7-19-3-3
		Total	58,237	

RECEIVED: Sep. 24, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GILBERT 9-9-3-3W

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013509550000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1971 FSL 0698 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 09 Township: 03.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 3/24/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 03/24/2012 at 17:00 hours. Production Start Sundry re-sent 10/05/2012.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 09, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kaci Deveraux	435 646-4867	Production Technician
SIGNATURE N/A		**DATE** 10/5/2012

RECEIVED: Oct. 05, 2012

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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9. API NUMBER:
43013509550000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1971 FSL 0698 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 09 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

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☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
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	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

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NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kaci Deveraux	435 646-4867	Production Technician
SIGNATURE		**DATE**
N/A		10/5/2012

Daily Activity Report

Format For Sundry

GILBERT 9-9-3-3W

12/1/2011 To 6/30/2012

3/1/2012 Day: 1 **Completion**

Rigless on 3/1/2012 - Pressure test frac stack and charted all test - RD weatherford and released. Released FMC personel when testing was completed. RU Justin Mair and pulled donut from well. Placed donut by accumulator. Closed well in. - Start shell test, low pressure (250 psi), and high pressure (9000 psi). Both test 10 minutes. Good test on both w chart. Start negitive test on ACL, (9000 psi) good test w/chart. Start negitive test on manuel frac valve, (9000 psi), good test w/chart, no pressure drop on each for 10 min. Start L/P outlet testing on right side, (250 psi for 10 min), tested good w/chart. Start H/P outlet testing on right side, (9000 psi for 10 minutes), test good w chart. Start L/P outlet testing on left side, (250 psi), tested good w chart. Start H/P outlet testing on left side, (9000 psi for 10 min), test good w/chart. - Held safety meeting with weatherford and Rustin Mair. No pressure on well. - ND production tree and lay to side NU FMC frac tree,Nipple up complete, Held safety meeting before starting pressure testing.
Daily Cost: $0
Cumulative Cost: $20,706

3/3/2012 Day: 3 **Completion**

Rigless on 3/3/2012 - Tested frac tree with weatherford and FMC on location - Started L/P shell test on stack (250 psi), good test w/chart. Started H/P shell test on stack (9000 psi), good test w/chart. Both test 10 min. Started negitive test on HCL@ 9000 psi, test good w/chart Started 2nd negitive test on manual frac valve @ 9000 psi, test good w/chart. Both negitive test for 10 minute. Started L/P test on cross outlet valves right side (250 psi) test good w/chart. Start H/P test on cross outlet valves right side (9000 psi) test good w/chart. Start L/P test on cross outlet valves left side (250 psi), good test w/chart. Start H/P test on cross outlets left side (9000 psi), good test w/chart. - Started L/P shell test on stack (250 psi), good test w/chart. Started H/P shell test on stack (9000 psi), good test w/chart. Both test 10 min. Started negitive test on HCL@ 9000 psi, test good w/chart Started 2nd negitive test on manual frac valve @ 9000 psi, test good w/chart. Both negitive test for 10 minute. Started L/P test on cross outlet valves right side (250 psi) test good w/chart. Start H/P test on cross outlet valves right side (9000 psi) test good w/chart. Start L/P test on cross outlet valves left side (250 psi), good test w/chart. Start H/P test on cross outlets left side (9000 psi), good test w/chart. - RD Weatherford and released, FMC personel also released. RU Rustin Mair and pulled donut - Held safety meeting, with Weatherford testing and Rustin Mair, check well, no pressure. - Held safety meeting, with Weatherford testing and Rustin Mair, check well, no pressure. - ND production tree and set to side. NU FMC frac stack - ND production tree and set to side. NU FMC frac stack - Held safety meeting with Weatherford testing, Rustin Mair and FMC personel, for testing procedures. - Held safety meeting with Weatherford testing, Rustin Mair and FMC personel, for testing procedures. - Start shell test on tree. Test stack L/P (250 psi) for 10 min. test good w/chart. Test H/P (9000 psi) for 10 min, test good w/chart. Start HCR negitive test (9000 psi) for 10 min, test good w/chart. Start manuel frac valve negitive test (9000 psi) fo 10 minutes,test good w/chart. Start L/P right side outlets (250 psi psi) for 10 minutes, test good w/chart. Start H/P right side outlets (9000 psi) for 10 minutes, test good w/chart. Start L/P left side outlets (250 psi) for 10 minutes, test good w/chart. Start H/P left sid outlets (9000 psi) for 10 minutes, test good w/chart. Test complete. - Start shell test on tree. Test stack L/P (250 psi) for 10 min. test good w/chart. Test H/P (9000 psi) for 10 min, test good w/chart. Start HCR negitive test (9000 psi) for 10 min, test good w/chart. Start manuel frac valve negitive test (9000 psi) fo 10 minutes,test good w/chart. Start L/P right

side outlets (250 psi psi) for 10 minutes, test good w/chart. Start H/P right side outlets (9000 psi) for 10 minutes, test good w/chart. Start L/P left side outlets (250 psi) for 10 minutes, test good w/chart. Start H/P left sid outlets (9000 psi) for 10 minutes, test good w/chart. Test complete. - RD Weatherford Testers and released. Released FMC reps. RU Justin Mair to pull donut. Pulled donut and left by accumulator. SWIFN - RD Weatherford Testers and released. Released FMC reps. RU Justin Mair to pull donut. Pulled donut and left by accumulator. SWIFN - ND production tree and set to side, NU FMC Frac tree as follows: 10K 7 1/16 hydraulic frac valve (HCR) 10K 7 1/16 manuel frac valve, 10K 7 1/16 flowcross w/dual, double 2 1/16 outlets and 10K 7 1/16 manuel frac valve. - ND production tree and set to side, NU FMC Frac tree as follows: 10K 7 1/16 hydraulic frac valve (HCR) 10K 7 1/16 manuel frac valve, 10K 7 1/16 flowcross w/dual, double 2 1/16 outlets and 10K 7 1/16 manuel frac valve. - Held safety meeting, Weatherford, Rustin Mair and Western Service Company. Open well no pressure. - Held safety meeting, Weatherford, Rustin Mair and Western Service Company. Open well no pressure. - RD Weatherford and released, FMC personel also released. RU Rustin Mair and pulled donut
Daily Cost: $0
Cumulative Cost: $37,711

3/6/2012 Day: 4 **Completion**

Rigless on 3/6/2012 - Run CBL. - Tagged up at liner top and couldn't pass through after multiple attempts. POOH and RU with 2" weight bars. Test lubricator and RBIH. Passed through liner top no problem. POOH and RU with 3.81 guage ring, junk basket and weight bars. Test per procedures and RBIH Passed through no problem. Ran to 10592'. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. MI and spot tanks. MI and spot FB tanks. - Call The Perforators to RU and RIH to perform CBL per procedures. - Received a call from Engineering to RU PSI to run Stimguns. Called The Perforators to rig down and go to the house. Called PSI to MIRU to run CBL. - Waiting on PSI to show up. - MIRU PSI WL truck. RU lubricator and test to 5000# per procedures. RIH w/3.81 guage ring, junk basket, and weight bars. - POOH and RU w/CBL tool to perform CBL from 10592'. Test per procedures and RBIH. Open hole logs only run from surface to 5257' and from 8800 to 10828'. Missing 3543' of open hole log. After pulling tools out of the hole, SWIFN and tarp in.
Daily Cost: $0
Cumulative Cost: $46,111

3/7/2012 Day: 5 **Completion**

Rigless on 3/7/2012 - Test csg, test lubricator and RIH to perf stg 1. - BO pressure to the pit. SWI @ HCR and PU 2-3/4" perf guns loaded with 3 spf, 120 deg phasing, 16 gram Titan charges and make up lubricator. - MI WFD test unit and RU to test csg. MI Preffered HO and RU to pressure charge for the WFD test unit. - Pressure tested csg as per #7/8 on the prep work procedure. Had to SD and reload test unit tanks with fresh wtr half way through pressure up. - Tried to pressure up with HO to 5000#. HO gearbox broke at 2200#. SD and SI frac tree. BO HO lines and RD. RU WFD test unit to take the pressure test to 8000#. - MIRUWLT. PU lubricator and ready to RIH to perf stg 1. - Pressure test lubricator as per #6 on prep work procedure. WL BOPS had a major leak. SD and PSI hotshot another set of WL BOPS out to location. RU new BOPS and cont to test as per #6 on prep work procedure. - Open up well and RIH to Perf stg 1. Forgoing the DFIT as per Engineering. POOH and RDMOWLT. SWIFN, tarp in and heat. Waiting on frac crew. Handing off well to Layne Reed for completions. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. RU FB and haul in fresh water. Heat wtr to 70 degrees with HO.
Daily Cost: $0

Cumulative Cost: $61,815

3/8/2012 Day: 6 **Completion**

Rigless on 3/8/2012 - Test flowback iron - Finish rigging up J&A flowback iron. RU Weatherfor test truck, test & chart all flowback iron-good test, RD Weatherford.
Daily Cost: $0
Cumulative Cost: $64,745

3/9/2012 Day: 7 **Completion**

Rigless on 3/9/2012 - Frac the Wasatch Formation Stage #1 perf Stage #2 Frac Stage #2 perf Stage #3 Frac stage # 3 Perf stage #4 and frac stage #4 - - Move in Baker Hughes and Frac Stage #1, Perf Stage #2 Frac Stage # Perf Stage #3 Frac stage #3 Perf Stage #4 and frac stage #4 - Held safety meeting with Bakes Hughes & J&A flowback about pressure test pumps and lines, slippery roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - Baker Hughes on location. Held saftey meeting talk about RU equipment. - Well shut in waiting on Baker Hughes Frac crew - Shut will in over night.
Daily Cost: $0
Cumulative Cost: $87,629

3/10/2012 Day: 8 **Completion**

Rigless on 3/10/2012 - Perf Stage #5 and Frac stage #5 and set Kill plugs after frac stage number #5. RD WL and Baker Hughes pumping Ser. - Well shutin over night - RU Baker Hughes pressure pump and lines @ 8200 psi. Goog Test. Release pressure, Open well head. Frac Stage #5. RU Pioneer Wireline RIH w/ kill Plugs. POOH w/ WL and RD WL. Shut in Well. RD Baker Hughes pumping Ser. - Well shut in . - Safety meeting with Wireline . Discussion on emergency phone numbers, driving on slippery roads, pinch points, PPE and the right to stop work for safety reasons and PPE. Pressure test Lub good test open well head RIH w/10 K plus and perf gun. Perf stage # 5. PPOH w/ perf guns.RD wireline. Safety meeting with Baker Hughes And J&A flow back. Discussion on emergency phone numbers, driving on slippery roads, pinch points, PPE and the right to stop work for safety reasons and PPE.
Daily Cost: $0
Cumulative Cost: $525,179

3/11/2012 Day: 9 **Completion**

Rigless on 3/11/2012 - RD Frac valve and flow cross. - Western Well Service Inc. RD one frac valve with flow cross. - Safety meeting with Western Well Service Inc. Discussion" RD Frac valves, driving on slippery roads, pinch points, PPE and the right to stop work for safety reasons and PPE. - Well shut in waiting on Cudd CT to drill out Frac plugs. - Well shut in . Waiting on Cudd CT drill to out frac plug.
Daily Cost: $0
Cumulative Cost: $533,474

3/12/2012 Day: 10 **Completion**

Rigless on 3/12/2012 - RU Cudd 2" CT Unit - Safety meeting with Cudd CT and J&A Flowback personal. Discussion, driving on slippery roads, pinch points, PPE and the right to stop work for safety reasons and PPE and all RU procedures. - Cudd Completed RU. Pressure tested all

Rams in BOP's and all choke line valves. Function tested drill motor and accumulator. Pressure tesed all pumps and 2" CT line. All testing complete per written procedure. Hold safety meeting. Talk about RIH w/2" CT drill out plgs. Open well, wellhead pressure @1517 psi. RIH to 300' SD. Shut down due to electrical problem either in the computer or the measuring head. Not reading the speed going in or the depth giong in the hole. Engineers on location decided to go head and proceed using reel counter and not electrical counter. At 3500 ft, perform pull test.
Daily Cost: $0
Cumulative Cost: $606,724

3/13/2012 Day: 11 **Completion**

Rigless on 3/13/2012 - Cudd drilling out Frac plugs and Perforators airline setting Production packer - - J & A Flow Back personnel doing flow back after setting Arrow Production packer. After well dies, J & A will do 30 min negative test. Will have the results in the AM. Will check the pressure on well head in AM to make sure is not leaking - Safety meeting with Weatherford and Perrfortors Wireline. Discussion JSA and driving on slippery roads, pinch points, PPE and the right to stop work for safety reasons and PPE. RU Perforatore WL. Pressure well head. Good test. WL, RIH w/Alum pump out plug, 1 -2-3/8" x 4' tbg sub L-80,1-2-3/8 XN Profile Nipple,1- 2-3/8" x 4' tbg sub L-80 w/WFD 4.5 AS1 x 10K production packer@ 9,260' POOH w/WL RDMO. - POOH w/2"CT Stop at top liner pump 25 bbl/sweep. POOH w/2" CT and RDMO. - Tag Halliburton Plug 4.5" composite Kill plug @ 8,691' ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4600 psi, WH: 3,500 psi returns at 3 bbl/min to testers. Drill through plug Kill plug in 10 minutes. Continue to RIH circulating hole clean to top of plug #1. Pump 10 bbl sweep. Wash time 28 minutes. Tag Halliburton plugs 4.5" composite Frac plug #1 @ 8,820 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4600 psi, WH: 3450 psi returns at 3 bbl/min to testers. Drill through plug #1 in 5 minutes. Continue to RIH circulating hole clean to top of plug #2. Pump 10 bbl sweep. Wash time 33 minutes. Tag Halliburton plug 4.5" composite Frac plug #2 @ 8,570 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4600 psi, WH: 3350 psi returns at 3 bbl/min to testers. Drill through plug #2 in 8 minutes. Continue to RIH circulating hole clean to top of plug #3. Pump 10 bbl sweep. Wash time 19 minutes. Tag Halliburton plug 4.5" composite Frac plug #3 @ 9,790 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4600 psi, WH: 3300 psi returns at 3 bbl/min to testers. Drill through plug #3 in 18 minutes. Continue to RIH circulating hole clean to top of plug #4. Pump 10 bbl sweep. Wash time 8 minutes. Tag Halliburton plug 4.5" composite Frac plug #4 @ 10,047 ft coil depth. Drill out plug, pumping water at 2 bbl/min coil TP: 4600 psi, WH: 3450 psi returns at 3 bbl/min to testers. Drill through plug #4 in 10 minutes. Continue to RIH circulating hole clean to top of plug #2. Pump 10 bbl sweep. Wash time 33 minutes. Continue to RIH circulating hole clean to PBTD @10,700'. Pump 20 bbl sweep. Wash time 18 minutes
Daily Cost: $0
Cumulative Cost: $661,101

3/14/2012 Day: 12 **Completion**

Rigless on 3/14/2012 - Run a negative test on production paker. - Well shut in waiting on snubbing unit. - The Engineering department called and ordered to keep the well shut in. We will retrieve the packer when the next snubbing uint becomes avilable. - After the 30 min negative test. The pressure up to 630 psi. Shut well in. waiting on order from Engineers department..
Daily Cost: $0
Cumulative Cost: $667,609

3/17/2012 Day: 14 **Completion**

Rigless on 3/17/2012 - Spot pipe racks for SU and transfer tbg from side of location. NU & torque 8 1/2' of 7 1/16" 10K flanges. RU snubbing Stinger BOPE & IPS snubbing unit. Attempt pressure testing, found leak on Stinger equilizer line. Flange had been assembled improper. - Found Hydraulic leak on hose going to snubbing unit annular bag. Trace out hose & remove from unit. Replace hydraulic hose w/ new one. - Change ram blocks in 10K Weatherford Cameron double BOP from 2 7/8" pipe rams & blind rams to double variable pipe rams. NU 10K double variable rams on top of FMC 10K frac valves. Install Weatherford 2 7/8" test mandrel in pipe rams. Pressure test bottom set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. Pressure test top set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. Remove 2 7/8" test mandrel & install 2 3/8" test mandrel. Pressure test bottom set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. Pressure test top set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. - Change ram blocks in 10K Weatherford Cameron double BOP from 2 7/8" pipe rams & blind rams to double variable pipe rams. NU 10K double variable rams on top of FMC 10K frac valves. Install Weatherford 2 7/8" test mandrel in pipe rams. Pressure test bottom set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. Pressure test top set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. Remove 2 7/8" test mandrel & install 2 3/8" test mandrel. Pressure test bottom set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. Pressure test top set of variable pipe rams to 250 psi for 5 min & 8000 psi for 10 min. - RU Weatherford pressure test unit. Fill BOPE. Pressure up first set of rams to 250 psi, did not hold. Found leak on Stinger equalizing line. When taking the flange apart it was found that ring gasket was not installed correctly. Replaced ring gasket and pressure to 250 psi. Connection was still leaking. Ring gasket groove on flange had been scarred from improper gasket placement. Wait on flange to be delivered from Rock Springs Wy in the morning. SDFN. - RU Weatherford pressure test unit. Fill BOPE. Pressure up first set of rams to 250 psi, did not hold. Found leak on Stinger equalizing line. When taking the flange apart it was found that ring gasket was not installed correctly. Replaced ring gasket and pressure to 250 psi. Connection was still leaking. Ring gasket groove on flange had been scarred from improper gasket placement. Wait on flange to be delivered from Rock Springs Wy in the morning. SDFN. - Found Hydraulic leak on hose going to snubbing unit annular bag. Trace out hose & remove from unit. Replace hydraulic hose w/ new one. - RU snubbing unit & torque flanges w/ Weatherford torque unit. - RU snubbing unit & torque flanges w/ Weatherford torque unit. - Wait for 10K flanges to be delivered. Assemble 4 flanges for total length of 8 1/2' of extra length. - Spot pipe racks & catwalk. Move tbg w/ forklift from pipe racks on the side of location to pipe racks spotted for snubbing unit. - Spot pipe racks & catwalk. Move tbg w/ forklift from pipe racks on the side of location to pipe racks spotted for snubbing unit. - Spot snubbing unit for rig up. Decision was made to order more 7 1/6" 10K flanges for extra height to ensure Packer assembly could safely be removed from wellbore. - Spot snubbing unit for rig up. Decision was made to order more 7 1/6" 10K flanges for extra height to ensure Packer assembly could safely be removed from wellbore. - Wait for 10K flanges to be delivered. Assemble 4 flanges for total length of 8 1/2' of extra length.
Daily Cost: $0
Cumulative Cost: $719,414

3/18/2012 Day: 15 **Completion**

Rigless on 3/18/2012 - Change damaged flange on Stinger equilier line. Pressure test BOPE. Snub in Weatherford retrieving head, XN nipple, X nipple w/ plug in place & 30- jts 2 3/8" L-80 4.7# 8rd EUE tbg. Change snubbing equipment for 2 7/8" tbg. Snub 55-jts 2 7/8" tbg. - MU BHA as follows: Weatherford Pkr retrieving head, 2' X 2 3/8" N-80 tbg sub, XN nipple, 2' X 2 3/8" N-80 tbg sub & X-nipple & plug (new). Check pressure on well, 2200 psi. Equalize csg pressure into BOPE. PU 30- jts L-80 4.7#8rd EUE tbg. X-over tbg equipment for 2 7/8" tbg. MU 2 3/8" X 2 7/8" X-over. - PU X-nipple w/ plug in place & 3- jts 2 3/8" L-80 tbg. Pressure

test snubbing stack & rams w/ low test of 250 psi & high pressure test of 8000 psi. While testing pipe rams there was a slow leak. Fill tbg w/ water & monitor pressure. Found that the X-plug was leaking. TOH w/ 3- jts tbg & remove X-nipple w/ plug. TIH w/ 3- jts tbg & install TIW valve. Pressure test pipe rams & TIW valve w/ low test of 250 psi & high test of 8000 psi. - Replace damaged flange on Stinger equalizing line. - Wait for Stinger representative to arrive on location. Upon arriving rep. said he had encountered a snow storm causing him to be late. - PU & snub in hole w/ 55- jts 2 7/8" L-80 6.5# 8rd EUE tbg. Shut down due to high winds. SWIFN. EOT @ 2615'. - Change snubbing equipment from 2 3/8" to 2 7/8". Fought paraffin changing slip dies.
Daily Cost: $0
Cumulative Cost: $838,058

3/19/2012 Day: 16 **Completion**

Rigless on 3/19/2012 - Continue PU tbg & snub in hole. Latch onto and release AS 1-X packer. Could not get bypass to function correctly. Pump down tbg attempting to pump out plug. - Release packer. Work tbg attempting to get pressure to equalize w/o success. - Check pressure on well, 2200 psi. PU & snub in hole w/ 212- jts L-80 6.5# 8rd EUE tbg. Latch onto Weather AS1-X packer. - Fill tbg w/ 51 BW. Pressure tbg to 4100 psi attempting to pump out plug. Perfs above where taking fluid making it impossible to get enough pressure to overcome pressure below plug. Work tbg again attempting to freee packer w/o success. SWIFN.
Daily Cost: $0
Cumulative Cost: $878,134

3/20/2012 Day: 17 **Completion**

Rigless on 3/20/2012 - Work packer attempting to get pressure to equalize. RU slick line truck. Could not get pressure test on slick line BOPs. Rebuild BOPs. Still no test. Slick line hands went to town to get O-rings to rebuild BOPs again. Work tbg & got packer free. - RU Delsco slick line truck, B&G crane & Weatherford pressure test truck. Pressure slick line lubricator to 5000 psi. Slick line BOPs were leaking out of packing seals. - Delsco rebuilt BOPs. RU slick line. Attempt pressure testing again w/o success. Took BOPs apart again and found an O-ring that had been torn while putting BOPs together. Delsco did not have anymore O-rings with them so they had to go to town to get more. - While waiting for BOP parts we decided to work tbg again. Worked tbg up & down while surging well, packer finally started to bypass and began moving free. PU 1- jt tbg to ensure packer was attached. 3600 psi on well. - LD 30- jts 2 7/8" tbg w/ snubbing unit. - Work tbg attempting to free packer while waiting for slick line truck to arrive. Worked tbg enough to LD 1-jt tbg.
Daily Cost: $0
Cumulative Cost: $922,289

3/21/2012 Day: 18 **Completion**

Rigless on 3/21/2012 - TOH w/ tbg & packer. RD snubbing jack. RU WLT & set new packer @ 8719'. - X-over snubbing rams & tbg equipment from 2 7/8" to 2 3/8". - Check pressure on well, 3800 psi. Open well & flow to flowback tanks @ 4 1/2 BPM @ 2800 psi. Continue TOH w/ 2 7/8" L-80 6.5# 8rd EUE tbg. - RD snubbing jack. - TOH w/ 2 3/8" L-8- 4.7# 8rd EUE tbg & BHA. Shut well in. Recovered approx 2100 bbls of total fluid for the day while TOH w/ tbg. - RU Perforators WLT. Fill lubricator & pressure test w/ Weatherford test unit to 4500 psi. RIH w/ Weatherford AS 1-X packer, 4' X 2 3/8 L-80 4.7# 8rd EUE sub, XN nipple, 4' X 2 3/8" L-80 4.7# 8rd EUE sub & wireline re-entry guide w/ pump out plug. Set AS 1-X packer w/ CE @ 8719'.
Daily Cost: $0

Cumulative Cost: $948,618

3/22/2012 Day: 19 **Completion**

WWS #7 on 3/22/2012 - RD Stinger BOP stack. Steam off BOP stack & snubbing unit w/ hot oil truck. Haul snubbing unit to Newfield's yard. MIRUSU. RU Nabors hydraulic catwalk & spot tbg. Talley tbg. NU 5K to 10K X-over & annular. - ND stinger BOP stack. Steam off snubbing unit. Rack out snubbing unit equipment and haul to Newfield yard. - POH w/ WL. Bleed pressure off well. Leave well open for 30 min to get negitive test on packer. SWIFN. - WSIFN. No activities. - Move tbg w/ loader onto spare pipe racks to get out of rigs way. Spot rig and rig up. NU 10K to 5K X-over & annulur. Spot Nabors hydraulic cat walk & pipe racks. Transfer tbg to pipe racks spotted for rig. Talley tbg. RU rig pump. SWIFN. - No activity.
Daily Cost: $0
Cumulative Cost: $1,134,805

3/23/2012 Day: 20 **Completion**

WWS #7 on 3/23/2012 - PU production tubing, land tubing w/ 12K compression & TWCV installed in hanger, NDBOP stack, NU production tree. - Star & warm up rig & equipment. Safety meeting. Discuss: pinch points, overhead loads, swinging loads, FRC policy, PPE, muster points & smoking area. Check & function equipment. Bleed down well. WSI - 125 psi. - Displace well w/ packer fluid. 314 bbls pumped. Shut down pump.Install tubing hanger w/ TWCV on tubing. Land tubing in 12K compression. Run in & tighten tubing hanger lock down pins. Tighten lockdown pin jam nuts. Back out & LD landing joint. - Tag & latch packer @ 4719'. Pull on tubing to insure packed latched. Measure for space out. Release packer. Pull up & spaceout w/ 10.15' pup joint below last joint. - RD tong, salips & floor. NDBOP stack. NU production tree. Pressure test tree to 250 psi low for 5 minutes & 9500 psi high for 10 minutes. Release pressure. Secure well, rig & location. SDFN. - Well shut in for night. No activites. - WSI. No activities. - PU Weatherford On/Off tool, 1 jt 2 3/8", 4.7#, L80, EUE, 8rd tubing, X- nipple, 3 jts 2 3/8" tubing, 2 3/8" Lufkin gas lift mandril. Continue to PU tubing & gas lift mandrils. Mandril: #1 - 1344', #2 - 2196', #3 - 2796', #4 - 3303', #5 - 3809', #6 - 4315', #7 - 4790', #8 - 5295', #9 - 5802', #10 - 6309, #11 - 6753, #12 - 7197, #13 - 7641, #14 - 8115, #15 - 8590'.
Daily Cost: $0
Cumulative Cost: $1,185,718

3/24/2012 Day: 21 **Completion**

WWS #7 on 3/24/2012 - Pressure test prpoduction tree. Pump plug out of packer. Turn well over to production. FINAL REPORT. - Pressure test production tree 250 psi low for 5 minutes & 9500 psi high for10 minutes. Release pressure. Pull TWCV. Pump plug out of packer w/ rig pump @ 4200 psi. Pump additional 10 bbls. Chart pump out pressure. RD pump. RU production lines. Turn well over to production. Final Report. - RDSU. - Start & warmup equipment. Safety meeting. Discuss: FR policy, pinch points, fall protection, overhead loads, high pressure testing & days activities. Check and function equipment. - WSI. No activities.
Daily Cost: $0
Cumulative Cost: $1,220,160

4/5/2012 Day: 22 **Completion**

Rigless on 4/5/2012 - Unsuccessful run of Production logs and prism with Baker Hughes. PLT run had telemetry complications (tool to be fixed in RS 4/4/12) and unable to get Prism tool

through EOT. - MIRU WL, Crane and Pressure testing equipment. PJSM. Pressure test Lubricator, with 1.7" CCL/wt bar gauge run, to 4800 psig for 5 minutes. - RIH with gauge run to 10,400' with 800 psig WHP. POOH - MU PLT and pressure test lubricator to 4800 psig for 5 minutes. - Fix leak in swedge between lubricator and well head by tightening, Good Test - RIH with PLT to bottom, encountered telemetry problems POOH/RIH twice to see if connections could get reistablished. POOH with Tools - MU Prism tool to send telemetry tools to Rock Springs to get fixed. - RIH with Prisim tools unable to get past 8460'. Prism tool getting lodged in second XO. Believe it to be unable to make it through due to buckling of tubing from landing tbg in compression plus temperature. POOH, LD tools and reschedule PLT run for 4/5/12 - No Activity
Daily Cost: $0
Cumulative Cost: $1,223,235

4/6/2012 Day: 23 **Completion**

Rigless on 4/6/2012 - Run Production Log and attempt to run Prism tool with one less tungsten wt bar. Still unsucessful with getting through XO to run tool. - No Activity - PJSM, with Baker Atlas WL and Four Star Pressure testing. MU 1.7" gauge run. Pressure test Lubricator to 4800 psig, bleed down pressure to 725 psig (WHP), then RIH to 10,460', POOH. - LD gauge run tools, MU PLT and Pressure test Lubricator to 4,800 bleed down to 725 psig (WHP). - Begin down and up runs at 60, 90 and 120 fpm. Successful runs on all down runs and the 60 fpm up run. Approximately bottom 200' (10,400-10,271') on the up runs for 90/120fpm runs were unsatisfactory. - Change of tool to get back to bottom and begin to re-run 90/120 up runs - Re-run 90'/120' up and then stationary runs down to the bottom. POOH - POOH with Prism tool. RDMO - MU Prism tool with 1 tungsten weight bar. Pressure test lubricator to 4800 psig, equalize lubricator to 725 psig (WHP). Open well and RIH. Reached 8468' (approx beginning of tbg XO). Decided to POOH
Daily Cost: $0
Cumulative Cost: $1,233,245

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
FEE (PRIVATE)

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
GILBERT 9-9-3-3W

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*
(435) 646-3721

9. AFI Well No.
43-013-50955

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 1971' FSL & 698' FEL (NE/SE) SEC. 9, T3S, R3W

10. Field and Pool or Exploratory
WILDCAT

11. Sec., T., R., M., on Block and Survey or Area
SEC. 9, T3S, R3W

At top prod. interval reported below

At total depth

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
12/15/2011	02/27/2012	☐ D & A ☑ Ready to Prod. 03/24/2012	5428' GL 5446' KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 10821' TVD	MD 10719' TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	991'		94 CLASS "G"			
						350 PREMIUM			
8-3/4"	7" P-110	26#	0	8798'		516 PREMLITE		1670'	
						332 50/50 POZ			
6-1/4"	4-1/2" P-110	11.6#	8498'	10809'		228 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 8738'	ASIX @ 8722'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	8769'	10394'	8769-10394'	.38"	126	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9304-10394'	Frac w/ 615662# 20/40 white sand & 76671# 20/40 SLC; 4002 bbls Slickwater & 5896 bbls Lightning 20 fluid; in 4 stages.
8769-8778'	Frac w/ 48150# 20/40 white sand and 6360# 20/40 SLC; 2393 bbls Lightning 40 fluid; 1 stage.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/23/12	4/2/12	24	→	586	632	784			GAS LIFT SYSTEM

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	8769'	10394'		GREEN RIVER EPA	3879'
				MAHOGANY BENCH	5909'
				GARDEN GULCH	7082'
				WASATCH	9295'
				TF40 RB	10783'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Date 10/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
GILBERT 9-9-3-3W

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013509550000

3. ADDRESS OF OPERATOR:
1001 17th Street, Suite 2000 , Denver, CO, 80202

PHONE NUMBER:
303 382-4443 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1971 FSL 0698 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 09 Township: 03.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 6/1/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Site Facility/Site Security

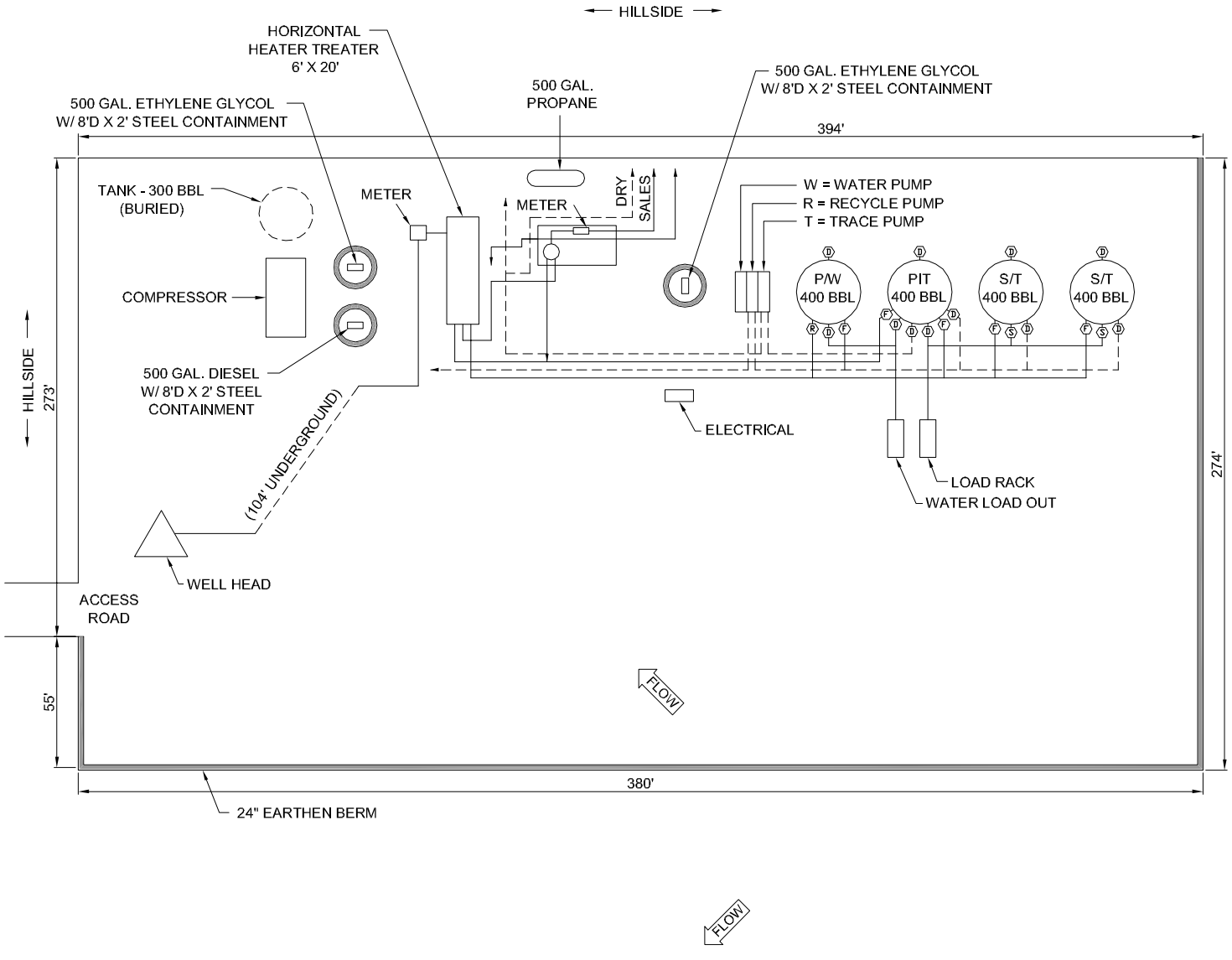
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 19, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician
SIGNATURE		**DATE**
N/A		10/8/2012

RECEIVED: Oct. 08, 2012



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

Valve Type
D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
B - Blow Down
S - Sales Valve

Federal Lease #:
API #: 4301350955

This lease is subject to the Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

GILBERT 9-9-3-3W

Newfield Exploration Company
NESE Sec 9, T3S, R3W
Duchesne County, UT

M.G. | JUNE 2012

KLEINFELDER
Bright People. Right Solutions.

Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

RECEIVED: Oct. 08, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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Fee

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COUNTY:
DUCHESNE

STATE:
UTAH

11.
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TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 9/7/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Site Facility/Site Security

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 14, 2013

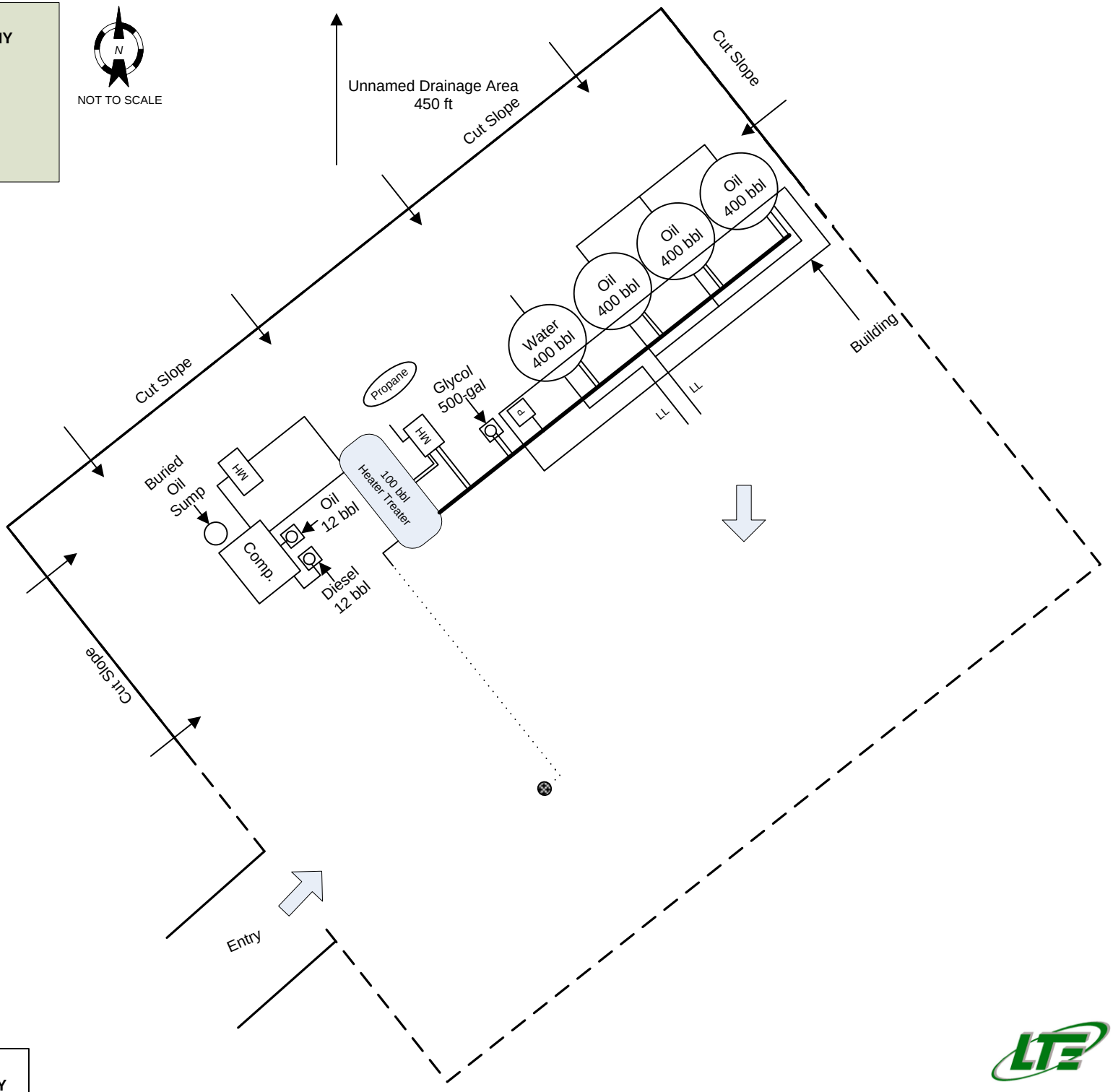
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jill L Loyle	303 383-4135	Regulatory Technician
SIGNATURE		**DATE**
N/A		1/25/2013

RECEIVED: Jan. 25, 2013

NEWFIELD PRODUCTION COMPANY

GILBERT 9-9-3-3W
SEC. 9 T3S R3W
DUCHESNE COUNTY, UTAH

NOT TO SCALE



LEGEND

- FENCE
- BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING (LOCATION APPROXIMATE)
- MH — METER HOUSE
- DIRECTION OF FLOW
- bbl — BARREL(S)
- LL — LOAD LINE
- WELL HEAD
- P — PUMP
- PIPING CONDUIT

ALL UNDERGROUND PIPING IS FOR PROCESS FLOW DEMONSTRATION ONLY

RECEIVED: Jan. 25, 2013